

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLE
(Other instructions
verse side)

35240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA Unit
2. NAME OF OPERATOR Conoco Inc.	8. FARM OR LEASE NAME MCA Unit Bty 4
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, NM 55240	9. WELL NO. 352
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1345' FNL & 25' FEL (Unit Letter H)	10. FIELD AND POOL, OR WILDCAT B-81 Baish-Maljamar-Pearl
14. PERMIT NO. 30-025-24574	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA 25 T-17S R-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other) Repair Surface Waterflow	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Set RBP at 1300'. Pressure test pkr and csg to 1000 psig. Monitor for 15 mins P.O.H. Fill surface csg-intermediate csg annulus w/ water. Set pump down broadhead valve. Weld on 2-18" x 1/4" x 4" support rings 180 degrees apart to prevent buckling. Have well ventilated. Monitor for gas. Cut a 2" x 12" vertical hole in the surface csg. Insert entry guide and seal weld to surface csg. Make sure entry guide is parallel to the wellhead. Weld a 1/4" steel plate gusset to csg for added support. Fill pit back in. Install a modified stuffing box to top of entry guide. Double muleshoe the coiled Hbg and start it down the entry guide. Run coiled Hbg down to 1015'. Make sure circulation is maintained. Tighten stuffing box, remove the coiled Hbg BOP's, install a 3/4" clamp. Cut off coiled Hbg from

18. I hereby certify that the foregoing is true and correct

SIGNED *John Finney* J. FINNEY

TITLE *Genl. Supt.*

DATE *March 26, 1987*

Original State office use

Acting Area Manager

APPROVAL

TITLE

DATE

4-6-87

COMMENTS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

Under 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM - Carlsbad (6) HONDO (2) Cities (1) P. to L. (1) 7.7c

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 11 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 2's U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3160.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and on the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

MCA Unit No. 352

Pg 2

the coiled Htg unit. Leave enough coiled Htg to allow access for connecting cementing iron. Crimp on a $\frac{3}{4}$ " hammer union thread to the end of the coiled Htg. Open Sradenhead Establish a circulation rate of at least $\frac{1}{2}$ BPM down coiled Htg. Do not exceed a maximum surface pressure of 4000 psi. Pump 175 sxs class "C" neat cement not exceeding 4500 psi. Once circulation breaks, shut-in Sradenhead and attempt to squeeze an additional 15 sxs of class "C" neat cement not exceeding 4500 psi. Flush to clean out cement lines. Break off $\frac{3}{4}$ " cementing connection. Log down. WOC 24 Sus.