

COUNTY SEA FIELD Maljamar STATE NM ☒
 OPR CONTINENTAL OIL CO. API 30-025-24574
 NO. 352 LEASE MCA Unit SERIAL
Sec 25, T-17-S, R-32-E MAP
1345' FNL, 25' FEL of Sec CO-OR [REDACTED]

SPD 10-31-73 CMP 1-12-74		CLASS <u>GL</u> ELEV. <u>[REDACTED]</u> & S	
CSG	FORMATION	DATUM	DATUM
8 5/8" at 1026' w/525 sx 5 1/2" at 4400' w/475 sx			
	TD 4400'	PBD 4310'	

IP (San Andres) Perfs 4124-4300' P 111 BOPD + 16 BW. Pot based on 24 hr test. GOR 982; Grav 38.6

CONTR Cactus OPRS ELEV 4026' GL PD 4400' TYPE RT

F.R. 11-5-73
 (Grayburg-San Andres)
 11-6-73 Drlg 4025' anhy
 11-13-73 TD 4400'; Prep Drill Cmt
 Perf 3872-74' w/2 SPF
 Sqzd (3872-74') 450 sx
 11-27-73 TD 4400'; SI Flwg wtr from Grayburg
 12-11-73 TD 4400'; Flwg wtr to relieve pressure
 12-18-73 TD 4400'; Flwg wtr @ 500 BWPH
 1-2-74 TD 4400'; Tstg
 Perf 3870-74' w/2 SPF
 Sqzd (3870-74') 400 sx
 Perf 4231-4300' w/7 shots (overall)

LEA
CONTINENTAL OIL CO.

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 TD 4400'; Tstg
Acid (4231-4300') 2500 gals (15%)
Swbd 51 BLW in 2 hrs 30 mins (4231-4300')
Frac (4231-4300') 15,000 gals + 30,000# sd
Swbd 7 BO + 47 BW in 9 hrs (4231-4300')

1-15-74 TD 4400'; PBD 4310'; Tstg
Perf 4124-4167' w/6 shots (overall)
Acid (4124-67') 1000 gals
Frac (4124-67') 15,000 gals + 30,000# sd
Swbd 60 BO + 40 BLW in 3 hrs 30 mins (4124-67')

1-22-74 TD 4400'; PBD 4310'; WO Pot
Ppd 111 BO + 16 BW in 24 hrs (4124-67')

1-28-74 TD 4400'; PBD 4310'; COMPLETE
LOG TOP: San Andres 4100'

2-2-74

COMPLETION REPORTED