DIST RIB UTION		-		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISS Form C-104			
FILE			Supersedes Old C-104 and C-1. Effective 1-1-65	
U.S.G.S.		AND ANSPORT OIL AND NATURAL		
LAND OFFICE		ANSPORT OIL AND NATURAL	GAS	
IRANSPORTER OIL GAS				
OPERATOR				
I. PRORATION OFFICE				
ELK OIL COMPAN	Y			
<b>P O Box 310,</b> R	oswell, New Mexico 881	201		
Reason(s) for filing (Check proper		Other (Please explaint 3)	TETTOTI ANON YOU	
New Well	Change in Transporter of:	- BAFTER	S MUST NOT BE	
Recompletion	Oll Dry G	as _ N.283 AN EXCL	2330N TO P 1070	
Change in Ownership	Casinghead Gas Conde	ensate B OB CARES,	10 <b>R-10</b> 10	
If change of ownership give nam and address of previous owner _	e THIS WELL HAS BEEN PLAC DESIGNATED TLUM IF YOU NOTIFY THIS THAT &			
I DESCRIPTION OF WELL AL		DO NOT CONCUR		
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including F			
Etcheverry State (	Comm 1 Undesignate	State, Feder	al or Fee State L-6304-	
Location F 21 -		ne and Feet From	The Nest	
		2.45		
Line of Section	Township 155 Range	34Е, МАРМ,	Lea County	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS Address (Give address to which appro	wed copy of this form is to be seen	
The Permian Corp.		Box 1133, Houston,		
	Casinghead Gas or Dry Gas	Address (Give address to which appro		
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Wh	nen	
give location of tanks.	F 5 178 34E	230		
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool, Oil Well Gas Well	give commingling order number:	Piug Back Same Resty, Diff. Resty,	
Designate Type of Comple				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	
11/7/73	12/11/73	10,492	10,492	
Elevations (DF, RKB, RT, GR, etc		Top Oil/Gas Pay	Tubing Depth	
4127 Gr Perforations	Penn	10,401	L0,312 Depth Casing Shoe	
10401-04, 10421-2	23, 10431-35		10,492	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17	12-3/4	386	425	
12-1/4	8-5/8	4505	350	
8-7/8	5-1/2	10492	400	
V. TEST DATA AND REQUEST			and must be equal to or exceed top allow	
OIL WELL	able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li Flowing	ift, etc.)	
12/13/73 Length of Test	12/26/73 Tubing Pressure	Casing Pressure	Choke Size	
24	150	Packer	12/64	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
200	200	Ò	30.	
<u></u>			······································	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size	
		•		
VI. CERTIFICATE OF COMPLIA	INCE	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules ar Commission have been complia	d regulations of the Oil Conservation d with and that the information given	APPROVED	, 19	
	the best of my knowledge and belief.	BY	they	
		TITLE		
n ha	1110		compliance with RULE 1104. wable for a newly drilled or deepened	
	gnature)	well, this form must be accompa	inied by a tabulation of the deviation	
President		tests taken on the well in acco	rdance with RULE 111. ist be filled out completely for allow-	
	Title)	All sections of this form mu able on new and recompleted we	ells.	
January 7, 1974			Fill out only Sections I. II, III, and VI for changes of owner,	
		Fill out only Sections I. I	I. III, and VI for changes of owner,	
	(Date)	Fill out only Sections I, I well name or number, or transport		