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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-6304-1

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name	
2. Name of Operator Elk Oil Company						9. Well No. Etcheverry State Comm	
3. Address of Operator P O Box 310, Roswell, New Mexico 88201						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER P LOCATED 2144 FEET FROM THE North LINE AND 1274 FEET FROM THE West LINE OF SEC. 5 TWP. 15N RGE. 34E NMPM.						12. County Lea	
15. Date Spudded 11/7/73		16. Date T.D. Reached 12/6/73		17. Date Compl. (Ready to Prod.) 12/13/73		18. Elevations (DF, RKB, RT, GR, etc.) 4127 Gr	
19. Elev. Casinghead 4129		20. Total Depth 10,492		21. Plug Back T.D. 10,492		22. If Multiple Compl., How Many XX	
23. Intervals Drilled By Rotary Tools						24. Producing Interval(s), of this completion - Top, Bottom, Name 10401-10435 Penn	
25. Was Directional Survey Made Yes						26. Type Electric and Other Logs Run Schlumberger SNP - Laterlog	
27. Was Well Cored No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
12-3/4		34		386		17	
8-5/8		24/32		4505		12	
5-1/2		17		10492		7-7/8	
CEMENTING RECORD		AMOUNT PULLED					
425		0					
350		0					
400		0					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
2-5/8		10310		10315			
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
10401, 02, 03, 04				DEPTH INTERVAL			
10421, 22				AMOUNT AND KIND MATERIAL USED			
10431, 32, 33, 34				10401-435			
1 SPF, 1/2" hole, 10 holes				250 gal 15% acid			
33. PRODUCTION							
Date First Production 12/13/73		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/26/73		Hours Tested 24		Choke Size 12/64		Prod'n. For Test Period	
200		20		0		1000	
Flow Tubing Press. 150		Casing Pressure Packer		Calculated 24-Hour Rate 200		Gas - MCF 20	
0		0		0		44	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By J. M. Kelly	
35. List of Attachments 2 sets of logs, directional survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED J. M. Kelly				TITLE President		DATE 1/7/74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Cliff House	T. Leadville
T. 7 Rivers	T. Meneffee	T. Madison
T. Queen	T. Point Lookout	T. Elbert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Granite
T. Padlock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp		T. Chinle
T. Penn.		T. Permian
T. Cisco (Bough C)		T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1775	1775	Sand, gravel, red bed				
1775	1135	640	Red beds & salt				
2910	1560	1670	Sand, anhy, lime				
4470	3588	1882	Lime, anhy, shale				
8058	1637	6421	Shale, dolo, anhy				
9695	10492	10492	Lime & shale				