DISTRIBUTION		REQUEST FOR ALLOWABLE				
U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PHORATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS				
Ciperator Rial Oil Comp	bany					
Address D. D. D. D.	2000 Midland Moura 70	702				
Reason(s) for filing (Check proper b		Other (Please explain)				
New Well Recompletion Change in Ownership		OII Dry Gas Change Of Operato from K. K. Amini				
Operator If change of oversitions give name and address of previous over Operat		Drawer 3068, Midland, Texa	as 79702			
DESCRIPTION OF WELL AN		ormation Kind of Lease	Lease No.			
Pennzoil-State	1 North Vacuum		_			
Location		10001	Mogh			
Unit Letter N ;	160 Feet From The South Lin	e and <u>1980'</u> Feet From The	west			
Line of Section 36	Fownship 16S Range	34Е , МИРМ, Lea	County			
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S				
Name of Authorized Transporter of (		Address (Give address to which approved copy of this form is to be sent)				
Mobil Pipeline Compa	Dasinghead Gas 👔 or Dry Gas 📋	P. O. Box 1073, Midlan Address (Give address to which approved	copy of this form is to be sent)			
Phillips Petroleum (		Bartlesville, Oklahoma Is gas actually connected? When	74004			
If well produces oll or liquids, give location of tanks.	Unit Sec. Twp. P.gc. N 36 16S 34E					
If this production is commingled	with that from any other lease or pool,					
COMPLETION DATA	Oil Well Gas Well		lug Back   Same Restv. Diff. Rest			
Designate Type of Comple	tion - (X)		I I I I 			
Date Spuddod	Date Compl. Ready to Prod.	Total Depth P.	P.B.T.D. Tubing Depth Depth Casing Shoe			
Elevations (DF, RKB, RT, GR, etc.	Name of Froducing Formation	Top Oil/Gas Pay Tr				
Perforations						
		CEMENTING RECORD				
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	must be equal to or exceed top allo			
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e.	tc.)			
Date First New OII Run 10 Tanks						
Length of Test	Tubing Pressure	Casing Pressure C	hoke Size			
Actual Prod. During Test	Oil-Bbls.	Water-Bbis, G	as - MCF			
GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF G	ravity of Condensatz			
·	Tubles Deserved (Shub-da)	Cceing Pressure (Shut-in) C	hoka Size			
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)					
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATI				
• • • • • • • • • • • • • • • • • • •	d regulations of the Oil Conservation	APPROVED	, 19			
Commission have been complied	I with and that the information given the best of my knowledge and belief.	BY				
above is true and complete to	the near of my knowledge and period	13442 1.				
		TITLE	nliance with Bill E 110*			
77	M	to this la a request for allowabl	le for a newly drilled or despone			
	gnature)	well, this form must be accompanied tests taken on the well in accordan	d by a tabulation of the deviation neo with RULE 111.			
Compti	roller Title)	All sections of this form must be filled out completely for sllow able on new and recompleted wells.				
	1/77	Fill out only Sactions I. H. HI. and VI for changes of owner,				
	(Data)	well name or number, or transporter, o	or other such change of condition			

Fill	out only	Sactions	1, 11,	III, m	nd VI	for	changes.	of	owne
well nam:	or numb	er, or tran	sporte	r, or et	hor ou	ch c	thange of	con	iditio

Contraction (CDD)

SEP 1977

OIL CONSERVATION COMM. HOBBS, N. M.

> ner All All Anna an