DISTRIBUTION SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
OPERATOR I. PRORATION OFFICE			
Operator Teal Petroleum Cor	npany		
Address 405 Wall Towers E		79701	
Reason(s) for filing (Check proper box New Well	¢)	Other (Please explain)	
Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Castnghead Gris Conde		connection
If change of ownership give name and address of previous owner			
H. DESCRIPTION OF WELL AND	LEASE	· · · · · · · · · · · · · · · · · · ·	
Lease Name Pennzoil State	Well No. Pool Name, Including F 1 Vacuum Abo,		se Lease No. ral or Fee State K-5275
Unit Letter <u>E   ; 4</u>	60 Feet From The West Li	ne and 1780 // Feet From	The South
Line of Section 36 To	wnship 16-S, Range 3	34-Е , ммрм,	Lea County
II. DESIGNATION OF TRANSPOR			
Name of Authorized Transporter of Oil X or Condensate <u>Mobil Pipeline Company</u> Name of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 900 - Dallas, Texas75221 Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004	
If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Pge. L 36, 16-S 34-E	Is gas actually connected? Wh	November 26, 1974
If this production is commingled wi V. COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	1
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			······································
V. TEST DATA AND REQUEST F OIL WELL	able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	l and must be equal to or exceed top allow
Date First New Cil Run To Tanks	Date of Test	Producing Mathed (Flow, pump, gas i	iji, etc.j
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhla,	Water-Bbin.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Ehut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Juny Setton	
Mary Lee Saswell		This form is to be filed in	compliance with RULE 1104.
Agent		If this is a request for allo- well, this form must be accompa- tests taken on the well in acco	wable for a newly drilled or despened anied by a tabulation of the deviation

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-able on new and recompleted wells. 

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title) November 5, 1975 (Date)

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