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Form C-104
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

K-5275

13. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐		
14. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Pennzoil State

9. Well No.

10. Field and Pool, or Wildcat

Vacuum Abo North

1. Name of Operator
Amini Oil Company

2. Address of Operator
405 Wall Towers East - Midland, Tx. 79701

3. Location of Well
UNIT LETTER N LOCATED 460 FEET FROM THE South LINE AND 1920 FEET FROM

THE West LINE OF SEC. 36 TWP. 16S RGE. 34E NMPM

12. County

Lea

13. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
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11-28-73 12-24-73 12-31-73 4039 GR 4039

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
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8940' 8895' --- X

24. If casing interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
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8806'-8818' Abo No

8824'-8828' No

26. Type Electric and Other Logs Run	27. Was Well Cored
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*Sidewall Neutron & Guard No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	35#	376'	17 1/2"	425 SX	---
8-5/8"	23, 24, & 28#	3100'	11"	300 SX	---
5 1/2"	15.5, 17, & 20#	8940'	7-7/8"	850 SX	---

29. LINER RECORD	30. TUBING RECORD
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8352'	8359'

31. Perforation Interval, size and number	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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8806' - 8818' 0.42" 1 shot/ft.

8824' - 8828'

8806-8818 Perforated & acidized w/500

8824-8828 gals. 15% double inhibitor acid

& w/10,000 gals. 20% C.R.A.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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12-31-73 Flowing Shut-In

Date of Test	Hours Tested	Coke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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12-31-73 24 18/64" 111 48 TR 432

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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100# Pkr 111 48 Tr 400

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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Sold - when connection is made Joel Lawhorn

35. List of Attachments

*Logs, C-104, Inclination Rpt.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Kevin Stephenson* TITLE Agent DATE 1-8-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1762 T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates 3022 T. Miss _____
T. 7 Rivers 3313 T. Devonian _____
T. Queen 3958 T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres 4759 T. Simpson _____
T. Glorieta 6199 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinbry _____ T. Gr. Wash _____
T. Tubb 7456 T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp 8467 T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Cainle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	430	430	Caliche, redbeds				
430	3119	2689	Anhydrite, salt, sand				
3119	4759	1640	Anhydrite, redbeds, shale & sand				
4759	6199	1440	Dolomite, anhydrite, & shale				
6199	6854	655	Shale, dolomite				
6854	7456	602	Dolomite, shale				
7456	7583	132	Shale, dolomite				
7583	8467	879	Dolomite, shale				
8467	TD		Shale, dolomite				