

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

DATE
1/85

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME <i>MCA Unit</i>
2. NAME OF OPERATOR <i>Conoco Inc.</i>	8. FARM OR LEASE NAME <i>MCA Unit Bty 4</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460 - Hobbs 77-21 88240</i>	9. WELL NO. <i>710. 354</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>75' FSL & 2615' FSL Unit Letter C</i>	10. FIELD AND POOL, OR WILDCAT <i>Majamae G-SA</i>
14. PERMIT NO. <i>30-025-24599</i>	11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA <i>23-17S-32 E</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) *Repair Surface Waterflow*

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. POOH w/ rods, pump, Htg & 50 PMA. Set RBP at 3600'. Pressure test under pkr to 1000 psi. Release pkr & pressure test csq to 1000 psi. POOH. Fill surface csq-production csq annulus with water by pumping down Bradenhead valve. Weld on 2 18" x 4" x 4" support veins 90° apart to prevent buckling. Have well ventilated. Monitor for gas. Cut a 2" x 12" vertical hole in surface csq. Insert entry guide & seal weld to surface csq. Make sure entry guide is parallel to wellhead. Weld a 1/4" steel plate gusset to csq for added support. Fill back in. Install a modified stuffing box to top of entry guide. Double muleshoe the cased Htg & start it down the entry guide. Run cased Htg down to 955. Make sure circulation is

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* *FINNEY*

TITLE *Administrative Supervisor*

DATE *6/20/87*

19. SOURCE (For use of State office use)

APPROVED BY *[Signature]* *Adm. Asst.*

TITLE *Adm. Asst.*

DATE *6-3-87*

COPIATIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MCA Unit No. 354

Pg 2

maintained. Tighten stuffing box, remove coiled Hg BOP's, install a $\frac{3}{4}$ " clamp. Cut off coiled Hg from the coiled Hg unit. Crimp on a $\frac{3}{4}$ " hammer union thread to the end of the coiled Hg. Open Bradenhead valve. Establish circulation rate of at least $\frac{1}{2}$ BPM down coiled Hg. Do not exceed a maximum surface pressure of 5000 psi. Pump 160 sacks class "C" neat cement not exceeding 5000 psi. Once circulation breaks, shut-in Bradenhead valve and attempt to squeeze an additional 15 sacks of cement not exceeding 850 psi at $\frac{1}{4}$ BPM. Flush to clear out cement lines. Break off $\frac{3}{4}$ " cementing connection. Rig down. WOC 24 hrs.