

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☒ WELL GAS ☐ WELL DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-058697 (a)			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBES NAME			
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME MCA			
3. ADDRESS OF OPERATOR P.O. Box 460 Hobbs, New Mexico 88240		8. FARM OR LEASE NAME MCA Unit			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 75' FSL & 2615' FEL of Sec. 23 At top prod. interval reported below At total depth Same		9. WELL NO. 354			
14. PERMIT NO. 5		DATE ISSUED EXL 23 T-175 R-32E			
15. DATE SPUNDED 11-24-73		16. DATE T.D. REACHED 12-2-73			
17. DATE COMPL. (Ready to prod.) 12-14-73		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3940' DF			
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4,275'			
21. PLUG, BACK T.D., MD & TVD 4,242'		22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY →		ROTARY TOOLS, X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top - 3941' Bottom - 4144' Grayburg San Andrea		25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, SFL, LL-9 & Cement Bond		27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	20#	963'	12 1/4"	Circ. - 500 Sacks	
5 1/2"	14#	4,275'	7 7/8"	400 Sacks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
		N/A			
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 1/2"	4,146	N/A			
31. PERFORATION RECORD (Interval, size and number)					
3944', 47', 75', 96', 99', 4902', 05', 4,124', 29', 33', 38', 4,143'.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)					
4,124' - 4,143'					
1000 gal. 15% HCl, 1500 gal. 28% HCl					
600 gal. 15% HCl, 1500 gal. 28% HCl					
3944' - 4905'					
1500 gal. 15% HCl, 1500 gal. 28% HCl					
1500 gal. 15% HCl, 1500 gal. 28% HCl					
33.* PRODUCTION					
DATE FIRST PRODUCTION 12-14-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12-15-73	HOURS TESTED 24	CHOKE SIZE →	PROD. N. FOR TEST PERIOD →	OIL—BBL. 6.5	GAS—MCF. —
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. →	WATER—BBL. 10
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					OIL GRAVITY-API (CORR.) 38.6
35. LIST OF ATTACHMENTS					TEST WITNESSED BY
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED: Robert Paul		TITLE: Division Office Manager		DATE: 1-9-74	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-4, MCA-3, File