

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-24617	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Chambers	
8. Well No. 1	
9. Pool name or Wildcat Northeast Shoe Bar (Strawn)	
4. Well Location Surface BHL Unit Letter <u>O</u> : <u>555</u> feet from the <u>South</u> line and <u>2085</u> feet from the <u>East</u> line Section <u>7</u> Township <u>16S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3968 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Permian Resources, Inc. respectfully submits the following recompilation on the Chambers #1.

Please refer to C-101 filed by Permian Resources, Inc. on behalf of Merit for the completion work dated 10/21/97 thru 1/20/98.

Permian workover 12/12/01 to 12/30/01

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Watson TITLE Regulatory Compliance DATE 01/02/2002

Type or print name Barbara Watson
(This space for State use)

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER
Telephone No. 915/685-0113
JAN 30 2002

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

2A NE Shoe Bar Strawn

Permian Resources, Inc

Chambers No. 1

Northeast Shoe Bar (Strawn) Pool

Existing Surface Location

555' FSL & 2,085' FEL
Section 7, T16S, R36E
Lea County, New Mexico

Proposed Bottom Hole Location

985' FSL & 1,837' FEL
Section 7, T16S, R36E
Lea County, New Mexico

Existing Hole Sizes, Casing Sizes and Cement

17-1/2" hole @ 365' 13-3/8" 48 #/ft casing @ 365'

Cmt w/ 400 sx Class "H" w/ 2%
CaCl. Circ 35 sx to surface.

12-1/4" hole @ 4,160' 9-5/8" 36 & 40 #/ft casing @ 4,159'

Cmt w/ 350 sx HLW lead + 250
sx "C" + 2% CaCl tail. TOC by TS
@ 1,400' FS.

8-3/4" hole @ 11,600' 4-1/2" 10.5 & 11.6 #/ft casing @ 10,710'

Cmt w/ 1,200 sx "C"+50/50
pozmix w/ 8 #/sx salt, ¼ 1%
CFR2. TOC by TS @ 7,358'.

Permian Resources Workover Operations – Chambers Well #1

12/11/01 MIRU PRI Well Service Unit #3. Unseat pump, well had good vacuum.
POOH w/rods & pump, R&R pump to Production Specialty. Latched on tbg, released TAC and
POOH w/1 std 2 3/8" 8rd, Nu-lock tbg. SDFN

DWC: \$950

PRI Rig #3 825

PRI Sup 125

12-12-01 Tallied tbg. OFH. LD 2 mud jts, perf sub, 4 ½" X 2 3/8" TA + SN. Tbg. string
as follows: 2 – 2 3/8" 8rd, N-80 change over, 243 jts. 2 3/8" NU-lock N-80 tbg. 2 3/8" change
over, 11 jts. 2 3/8" 8rd tbg, 4 ½" x 2 3/8" TA, 4 jts. 2 3/8" 8rd, tbg, SN, 3.60 perf sub, 2 – mud jts
w/BP. RIH w/swab mandrel & sand line to 11,500'. POOH RU BOP RU Capitan W/L. Set
CIBP in 2 7/8" liner @ 11,340', dumped 35' cement on top to 11,305'. Perforated from 10,296-
10,312' (16') 33 holes 5 SPF, 10,509-10514' (5') 11 holes 5 SPF, 10510-10530' (10') 21 holes
2 SPF, 10534-10540' (6') 13 Holes 2 SPF. 78 Holes total. RD W/L, SWI.

12-13-01 PU 4 ½" X 2 3/8" Arrow pkr. w/86 jts. 2 3/8" N-80 from float. RU Dave's
Testers, tested 119 stds to 7000# above slips. Unable to test last 22 jts due to bad iron and
paraffin. LD 22 jts. (20 Nu-Lock + 2 - 2 3/8") PU 16 jts, 2 3/8", N-80 tbg from float. SWI.

12-14-01 Tbg. on slight vacuum. Tagged top of liner @ ~10466', LD 1 jt, set pkr
@ 10438', 28' above liner. RU swab, tagged fluid @ 3500' FS. Swabbed well down to SN w/3
runs with swab. Well swabbed oil, gas and water. RU Cubb. Loaded csg w/12 bbls 15% acid,
followed w/35 bbls 2% KCL water, flushed w/30 bbls 2% KCL water. Shut down for 30 Min. to
let acid soak. Perfs broke down @ 4100 psi SI for 30 min. buildup. Opened well, pump 48 bbls
15% acid, 6 bbls brine w/500# rock salt plus 48 bbls 15% acid and flushed perfs w/41 bbls 2%
KCL. AIR 4.5 BPM AIP 4030 psi. SW for 3 Hrs. Ran swab, well went on vacuum. Tagged
acid gas @ 6700', ran swab down to SN. POOH No fluid entry, SWI.

Permian Resources, Inc.
Chambers No. 1
Drill & Complete to Northeast Shoe Bar (Strawn)
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12-15-01 TP 40 psi CP 0 psi. Made 2 runs w/swab, tagged gas pockets @6700'. Pull out of hole without any fluid. SD.

12-16-01 Hook up electricity, put well on pump.

12-20-01 Well produced 14 Bbls Oil, 108 Bbls Water, 15 MCF Gas

12-21-01 Well produced 16 Bbls Oil, 93 Bbls Water, 15 MCF Gas

12-22-01 Well produced 54 Bbls Oil, 102 Bbls Water, 15 MCF Gas

12-23-01 Well produced 55 Bbls Oil, 54 Bbls Water, 15 MCF Gas

12-24-01 Well produced 51 Bbls Oil, 54 Bbls Water, well pumped off

12-25-01 Well produced 12 Bbls Oil, 22 Bbls Water, 5 MCF Gas

12-26-01 Well down

12-27-01 Well produced 35 Bbls Oil, 15 Bbls Water, 15 MCF Gas

12-28-01 Well produced 35 Bbls Oil, 15 Bbls Water, 15 MCF Gas

12-29-01 Well produced 35 Bbls Oil, 15 Bbls Water, 15 MCF Gas

12-30-01 Well produced 35 Bbls Oil, 15 Bbls Water, 15 MCF Gas

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