

JIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

MAR 26 1982

O. C. D.

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Chambers
9. Well No. 1
10. Field and Pool, or Whdcat Shoe Bar Wolfcamp North
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MESA PETROLEUM CO
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493
4. Location of Well UNIT LETTER 0 555 FEET FROM THE South LINE AND 2085 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 16S RANGE 36E NMPM.

13. Elevation (Show whether DF, RT, GR, etc.)
3963' RKB 3950' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER Perforate and stimulate Upper Wolfcamp <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to commence work on or about April 1, 1982. Pull rods and pump. Nipple up BOP and pull tubing. Go in hole with 3-7/8" bit to 10,425'. Pull out of hole with bit and run in with retrievable bridge plug to set at \pm 10,400'. Displace hole with 2% KCL water and test bridge plug. Pull bridge plug setting tool. Perforate Upper Wolfcamp zone at 10,296'-10,312' and 10,326'-10,329' with 1 JSPF (total of 21 holes). Run in hole with seating nipple, packer, and RBP retrieving tool. With packer swinging, spot acid across zone. Set packer and acidize zone with 4,500 gals. 15% NE acid and 42 ball sealers. Swab back load and test. After testing sufficiently, release packer and drop down to retrieve RBP. Pull out of hole. Pick up mud anchor, perf. nipple, seating nipple, tubing anchor catcher, and go in hole with tubing. Set SN @ 10,550' and tubing anchor catcher \pm 10,100' (above flag sub 1 stand above TAC). Run pump and rods and start production. Production will be continued from the existing Lower Wolfcamp perforations 10,509'-14' and 10,520'-30'.

XC; (NMOCD(3)), TLS, CEN RCDS, ACCGT, HOBBS, MEC, PARTNERS, FILE, AAN, REM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. Arnoldt Nall</u> EUB	TITLE <u>PETROLEUM ENGINEER</u>	DATE <u>3-25-82</u>
ORIGINAL SIGNED BY JERRY SEXTON	TITLE	DATE <u>MAR 29 1982</u>
APPROVED BY <u>DISTRICT 1 SUPR.</u>	TITLE	
CONDITIONS OF APPROVAL, IF ANY:		