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IRANSPORTER	OIL		
	GAS		
OPERATOR			
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	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  GAS	REQUEST I	ONSERVATION COM ; FOR ALLOWABLE AND NSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	OPERATOR  PRORATION OFFICE  Operator  Mesa Petroleum Co.  Address  P. O. Box 2009, Amarillo, Texas 79105  Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well Recompletion Change in Ownership  If change of ownership give name and address of previous owner	Change in Transporter of: Oil	Advise gas co	onnection date		
II.	DESCRIPTION OF WELL AND LEASE					
	Lease Name Well No. Pool Name, Including Formation Kind of Lease N					
		1 Shoe Bar, No.  55 Feet From The South Line  waship 16S Range	e and 2085 Feet From	100		
			_			
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA  or Condensate	S Address (Give address to which appro	ved copy of this form is to be sent)		
	Koch Oil Compa	ny	P. O. Box 2256, Wind Address (Give address to which appro	chita, KS 67201		
	Name of Authorized Transporter of Cas		Address (Give address to which appro 500 W. Illinois, Midla	i		
	Tipperary Corpo	Unit   Sec.   Twp.   Rge.		April 24, 1974		
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:   New Well   Workover   Deepen	CTB-251   Plug Back   Same Res'v.   Diff. Res'v.		
	Designate Type of Completion	on – (X) X	X	х		
	Date Spudded 2 - 5 - 74	Date Compl. Ready to Prod. 3-24-74	Total Depth 11,600'	P.B.T.D. 10,6221		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	3950' GR -3963' RKE	Wolfcamp	10,509'	10,439¹ Depth Casing Shoe		
	10,509'-514' 10,520'-530' 10,710'					
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	3651	SACKS CEMENT 400		
	17 1/2"	9 5/8"	41591	600		
	8 3/4"	4 1/2"	10710'	1200		
		2 3/8"	10439'			
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)					
	OII. WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	testing Method (pitot, ouch pro)	, abing , total act ( balls 22 )				
VI.	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED, 19			
	Commission have been complied was above is true and complete to the	best of my knowledge and belief.	BY			
			TITLE			
	Michael P	Horiston	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
	Production Engi	aiwe) neer				
			Ail sections of this form to	Mar na ittrag one combineral in account		

May 22, 1974 (Date) XC: NMOCC-4, Midland-1

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.