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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Chambers
3. Address of Operator P. O. Box 2009, Amarillo, Texas 79105	9. Well No. 1
4. Location of Well UNIT LETTER 0, 555 FEET FROM THE South LINE AND 2085 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 16S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Shoe Bar N., Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3950 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Plug back to Wolfcamp <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 11,600' on 3-13-74. After logging, verbal approval was obtained from New Mexico Oil Conservation Commission to plug back across Strawn and run casing to complete in Wolfcamp. A 56 sack Class "H" w/0.4% HR-4 cement plug was spotted thru drill pipe across the Strawn (top @ 11,390') from 11,290' to 11,440' by Halliburton. Then, 4 1/2" casing was run as follows: 3047.14'-4 1/2" 10.5# K-55 BT&C (New) Top
2696.00'-4 1/2" 10.5# K-55 ST&C (New)
4475.97'-4 1/2" 11.6# K-55 ST&C (New)
490.76'-4 1/2" 11.6# N-80 LT&C (New) Bottom
Centralizer at middle of first joint, and on collar of joint number 2,3,8, 13,18, 23, 28, 33, 38, Cemented with 600 sacks Class "C" and 600 sacks 50-50 Pozmix, each with 2% gel, 8# salt/sack, and 0.75% CFR-2. Displaced with water. PD @ 2:30 PM 3-15-74. Top of cement by temperature survey (6400'). Pressure tested casing on 3-18-74 for 30 minutes - okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Production Engineer DATE March 19, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: