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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---------------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. ----- | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name ----- |
| 2. Name of Operator Mesa Petroleum Co. | | 8. Farm or Lease Name Barton |
| 3. Address of Operator Box 2009, Amarillo, Texas 79105 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM. | | 10. Field and Pool, or Wildcat Shoe Bar North, Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3952 GR | | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>13 3/8" and 9 5/8"</u> <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-21-73. Drilled to 360'. Ran 11 jts. of 13 3/8" 48# H-40 casing (344.33') and set @ 359'. Cemented w/400 sx. of Class H with 2% cc. Cement circulated to surface, recovered 35 sacks. Plug down @ midnight. WOC 24 hrs. Tested casing and BOP's to 1,000 psi, 30 minutes, okay. Drilled to 4170' on 12-29-73. Ran 84 jts. of 9 5/8" 40# N-80 LT, 32 jts. of 36# K-55 ST and 3 jts. of 40# N-80 BT (4174.38'). Set pipe @ 4169.38'. Cemented with 350 sx. Howco "Light" followed by 250 sxs. of Class "C" with 2% cc. Plug down at 2:00 AM 12-30-73. WOC 24 hrs. Tested csg. to 1,000 psi 30 min. okay. Top of cement by temperature survey was 2250'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Production Engineer DATE Dec. 31, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

