	NO. OF COPIES RECEIVED	_		Form C-104
	ILE REQUEST FOR ALLOWABLE Supersedes Old C-104 and I.S.G.S. AND Effective 1-1-65 AND OFFICE OIL AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1.	OPERATOR PRORATION OFFICE Operator			
	Samedan Oil Corporation			
	Reason(s) for filing (Check proper b) New Well X Recompletion	Change in Transporter of: Oil Dry Go Casinghead Gas Conde THIS WELL HAS BEEN PLACED		NOT BE 7/24/74 REPTION TO B-4970
п	and address of previous owner	NOTIFY THIS OFFICE.	ester ship	
	Lease Name Superior Ovens Location	Well No. Pool Name, Including F	1 1 1 1 1 1	se Lease No. ral or Fee F88
	Unit Letter D ;	990 Feet From The North Lin	ne and Feet From	The West
	Line of Section 3	ownship 15-8 Range	35-E , NMPM, Lea	County
111.	Name of Authorized Transporter of C Nava 10 Crude 01	RTER OF OIL AND NATURAL GA Dil X or Condensate Purchasing Company Casinghead Gas or Dry Gas	Address (Give address to which appr	tesia, New Mexico 88210
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 3 15-S 35-E	No	hen
	If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	Plug Back Same Res'y, Diff. Res'y,
	Designate Type of Complet Date Spudded		Total Depth	P.B.T.D.
	3-25-74 Elevations (DF, RKB, RT, GR, etc.)	5-24-74	10,517' Top Cil/Gas Pay	10,473' Tubing Depth
	4001.1' G.L. Perforations	Wolfcamp	10,451	10,430 Depth Casing Shoe
	10,451' to 10,459 & 10,465' to 10,470' 10,484' 10,484'			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u>17 1/2"</u> 11"	<u>12 3/4"</u> 8 5/8"	459' 4674'	Cement Circ. 300 Sacks
	7 7/8"	5 1/2"	10.484	100 Sacks
	2 7/8"		10,430'	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) DIL WELL Date of Test Date First New Oil Run To Tanks Date of Test			
		5-28-74 Tubing Pressure	Flowing Casing Pressure	
	5-24-74 Length of Test		Casing Pressure	Choke Size
	Actual Prod. During Test	011-Bbla.	Water - Bbls.	28/64" Gas-MCF
	192	192	0	TSTM
[GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
	ORIGINAL SIGNED BY William S. McGuen (Signature) William S. McCuen - Prod. Supt. (Title) 5-30-74 (Date)		TITLE	
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			Separate Forms C-104 must be filed for each pool in multiply	