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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator SAMEDAN OIL CORPORATION		8. Farm or Lease Name Superior Owens
3. Address of Operator 2207 Wilco Building Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 15-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat East Morton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4001' G.L.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Superior Owens No. 1 - M & Q Casing Pullers, rigged up and pulled 5946' of 5 1/2" casing and 1232' of 8 5/8" casing. Set cement plugs at following intervals:

2 1/2 sack plug at 10,300' to 10,265'
35 sack plug at 6,025' to 5,925'
40 sack plug at 4,725' to 4,625'
50 sack plug at 1,280' to 1,180'
75 sack plug at 500' to 400'
10 sack plug at Surface

Work completed November 12, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William S. McCuen TITLE Production Superintendent DATE November 17, 1975

APPROVED BY John W. Runyan TITLE John W. Runyan DATE JUN 28 1977

CONDITIONS OF APPROVAL, IF ANY: