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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator SAMEDAN OIL CORPORATION		8. Farm or Lease Name Superior Owens
3. Address of Operator 2207 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER D , 990 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 15-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat East Morton-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4001 G.L.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well was drilled to 10,517 and 5 1/2" casing set at 10,505, in May, 1974. Wolfcamp production was established and soon depleted. Recompletion was attempted with high water production and very small oil volumes. Lightening destroyed surface facility and economics do not justify replacement. It is therefore proposed to plug and abandon the well upon partner approval.

Proposed plugging procedure must be submitted on form C-103, before actual plugging operations begin, for O.C.C. approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ron Morrey* TITLE Division Engineer DATE Sept. 22, 1975
APPROVED BY *John W. Runyan* TITLE Geologist DATE 10/13/75
CONDITIONS OF APPROVAL, IF ANY: