		 .							
NO. OF COPIES RECEIVED							Form C-10 Revised L		
DISTRIBUTION					•	Г 5	a. Indicate T		
SANTA FE FILE	WELL	NEW MEXICO OF				Į	State X	Fee	
U.S.G.S.	WELL WELL	COMPLETION OR	RECU	MPLETION	KEPUKI AN	D LOG L	5. State Oil &	Gas Lease No.	
LAND OFFICE						; 	K-527	5	
OPERATOR									
la. TYPE OF WELL							7, Unit Agreer	ment Name	
Id. TYPE OF WELL	اله الم	GAS [[]						
b. TYPE OF COMPLETI	ON WELL X	WELL	DRY	OTHER		h	8. Farm or Le	ase Name	
NEW IX WORK	DEEPEN	PLUG DIFE BACK RES		OTHER			Pennz	oil State	
2. Name of Operator							9. Well No.		
Amini Oil Co	mpany						2	Pool or Wildest	
		. 11 . 1 . 1 . 7.0	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				10. Field and Pool, or Wildcat		
405 Wall Tow	vers East - M	idland, Tx. 79	3/01				Nortn	Vacuum Abo	
250									
UNIT LETTER	LOCATED 460	FEET FROM THE	West	LINE AND	1780 FE	ET FROM			
							12. County		
THE South LINE OF SE	c. 36 TWP.]	6S RGE. 34E	NMPM		IIXIIII		Lea		
				į		•	'		
1-26-74	2-23-74	4-2-74 T.D. 22. II	f Multiple	Compl., How	4045.7 GI 23. Intervals	Rotary	Tools	4045).7 Cable Tools	
8925'	i	89'	lany —		Drilled E	³ Y		1	
24. Producing Interval(s),						71	25	. Was Directional Survey Made	
								Maga	
8777' - 8836	'Abo							No	
26. Type Electric and Oth							27. Was	s Well Cored	
	<u>tron, Radioac</u>	tivity, & Guar			- t :11\			_No	
CASING SIZE	WEIGHT LB./FT.	CASING RECO		E SIZE		ING RECO	RD.	AMOUNT PULLED	
8-5/8"	24#.28#&32]"	105.0		7		
5 ½"	15.5#&17#			7-7/8" 1075 s					
		T							
29.		RECORD			30.		JBING RECOI	1	
29. SIZE		RECORD OTTOM SACKS CE	EMENT	SCREEN	SIZE	DEP	TH SET	RD PACKER SET	
			EMENT	SCREEN		DEP		1	
SIZE	тор в	OTTOM SACKS CE	EMENT		SIZE	DEP	868'	PACKER SET	
	тор в	OTTOM SACKS CE	EMENT		2-3/8" CID, SHOT, FRA	8 ACTURE, C	PTH SET 868' CEMENT SOU	PACKER SET	
SIZE	TOP B	OTTOM SACKS CE	EMENT	32. A	SIZE 2-3/8" CID, SHOT, FRA	ACTURE, C	PTH SET 868' CEMENT SOUI NT AND KINE Ated & ac	PACKER SET EEZE, ETC. D MATERIAL USED Cidized	
SIZE 31. Perforation Record (In	TOP B	OTTOM SACKS CE	EMENT	32. A	SIZE 2-3/8" CID, SHOT, FRA	ACTURE, C AMOUNT Perfora w/1000	PTH SET 868' CEMENT SOUI NT AND KING Ated & ac 00gals. 2	PACKER SET EEZE, ETC. D MATERIAL USED Cidized 20%C.R.A.	
SIZE 31. Perforation Record (In	TOP B	OTTOM SACKS CE	EMENT	32. A	SIZE 2-3/8" CID, SHOT, FRA	ACTURE, C AMOUNT Perfora W/1000 Droppe	PTH SET 868' CEMENT SOUI NT AND KING Ated & ac 00gals. 2 ed 20 bal	PACKER SET EEZE, ETC. D MATERIAL USED Cidized 20%C.R.A. Il sealers &	
31. Perforation Record (In 8777' - 8836	TOP B	OTTOM SACKS CE		32. AI DEPTH IN 8777'-8	SIZE 2-3/8" CID, SHOT, FRA	ACTURE, C AMOUNT Perfora W/1000 Droppe	PTH SET 868' CEMENT SOUI NT AND KING Ated & ac 00gals. 2 ed 20 bal	PACKER SET EEZE, ETC. D MATERIAL USED Cidized 20%C.R.A.	
31. Perferation Record (In 8777' - 8836	nterval, size and numb	OTTOM SACKS CE	PRODU	32. AI DEPTH IN 8777'-8	SIZE 2-3/8" CID, SHOT, FRANTERVAL 836'	ACTURE, C AMOUNT Perfora W/1000 Droppe	PTH SET 868' CEMENT SOUNT AND KINE Ated & ac 00gals. 2 ed 20 bal d w/44 b	PACKER SET EEZE, ETC. D MATERIAL USED Cidized 20%C.R.A. Il sealers &	
31. Perforation Record (In 8777' - 8836	nterval, size and numb 19 shots	er) .42" Method (Flowing, gas la	PRODU	32. AIDEPTH IN 8777'-8 SCTION ng — Size and in	SIZE 2-3/8" CID, SHOT, FRA ITERVAL 836'	ACTURE, C AMOUNT Perfora W/1000 Droppe	PTH SET 868' CEMENT SOUNT AND KINE Ated & ac 00gals. 2 ed 20 bal d w/44 b	PACKER SET EEZE, ETC. D MATERIAL USED CIDIZED 20%C.R.A. Il sealers & obls. water.	
31. Perferation Record (In 8777' - 8836) 33. Date First Production 4-2-74	nterval, size and numb 19 shots Production	er) .42" Method (Flowing, gas labeled in the ping - 2" x 1 1 4" thoke Size Prod'n.	PRODU ift, pumpi x16'x	32. AIDEPTH IN 8777'-8 SCTION ng — Size and in	SIZE 2-3/8" CID, SHOT, FRA ITERVAL 836'	ACTURE, C AMOUN Perfora W/1000 Droppe flushed	EMENT SOUNT AND KING ated & ac 00gals. 2 ed 20 ball d w/44 b	PACKER SET EEZE, ETC. D MATERIAL USED CIDIZED 20%C.R.A. Il sealers & obls. water.	
31. Perferation Record (In 8777' - 8836) 33. Date First Production 4-2-74	rterval, size and numb 1 19 shots Production Pum Hours Tested 24	er) .42" Method (Flowing, gas labeled in the proof of t	PRODU	32. AI DEPTH IN 8777'-8 JCTION ng — Size and it 20' RHBC Dil — Bbl. 105	SIZE 2-3/8" CID, SHOT, FRA ITERVAL 836' Cype pump) DV pump Gas - MCF 53.5	ACTURE, C AMOUNT Perfora W/1000 Droppe flushed	EMENT SOUNT AND KINE ated & ace Orgals. 2 ed 20 balled w/44 be well Status Prod. 1 - Bbl. ace	PACKER SET EEZE, ETC. D MATERIAL USED Cidized 20%C.R.A. Il sealers & Obls. water. (Prod. or Shut-in) Gas-Oil Ratio 510	
31. Perferation Record (In 8777' - 8836) 33. Date First Production 4-2-74 Date of Test	TOP B nterval, size and numb 1 19 shots Production 1 Pum Hours Tested C 24 Casing Pressure C	er) .42" Method (Flowing, gas In ping - 2" x 1 ½" Thoke Size Prod'n. Test Periour Rate	PRODU	32. ANDEPTH IN 8777'-8 SCTION IN STREET AND STREET AN	SIZE 2-3/8" CID, SHOT, FRANCE STERVAL 836' Cype pump) DV pump Gas - MCF 53.5 F Water	ACTURE, C AMOUI Perfora W/1000 Droppe flushed Water Tra	CEMENT SOUR NT AND KINE Ated & ac Orgals. 2 ed 20 bal d w/44 b Well Status Prod. F - Bbl. ace Oil C	PACKER SET EEZE, ETC. D MATERIAL USED Cidized 20%C.R.A. Il sealers & obls. water. (Prod. or Shut-in) Gas-Oil Ratio 510 Gravity - API (Corr.)	
31. Perferation Record (In 8777' - 8836) 33. Date First Production 4-2-74 Date of Test 4-2-74 Flow Tubing Press.	Production Pum Hours Tested 24 Casing Pressure 25#	er) .42" Method (Flowing, gas labeled 24 Prod'no. Test Pelour Rate Prod'no. Test Pelour Rate Prod'nour Rate Prod'no	PRODU	32. AI DEPTH IN 8777'-8 JCTION ng — Size and it 20' RHBC Dil — Bbl. 105	SIZE 2-3/8" CID, SHOT, FRANCE SANCE SANC	ACTURE, C AMOUI Perfora W/1000 Droppe flushed Trace	DEMENT SOUR DEMENT SOUR DEMENT SOUR REAL ACT OUGALS. 2 Ed 20 bald d w/44 b Well Status Prod. F - Bbl. acce Oil C	PACKER SET EEZE, ETC. D MATERIAL USED CIDIZED CONTROL	
31. Perferation Record (In 8777 - 8836 33. Date First Production 4-2-74 Date of Test 4-2-74 Flow Tubing Press.	TOP B nterval, size and numb 1 19 shots Pum Hours Tested C 24 Casing Pressure H 25# old, used for fuel, ven	er) .42" Method (Flowing, gas late) ping - 2" x 1 ½" Thoke Size Prod'n. Test Perod'n.	PRODU	32. ANDEPTH IN 8777'-8 SCTION IN STREET AND STREET AN	SIZE 2-3/8" CID, SHOT, FRANCE SANCE SANC	ACTURE, C AMOUNT Perfora W/1000 Droppe flushed Water Trace Trace Test	EMENT SOUNT AND KINE ated & ac 00gals. 2 ed 20 ball d w/44 b	PACKER SET EEZE, ETC. D MATERIAL USED Cidized 20%C.R.A. Il sealers & Obls. water. (Prod. or Shut-in) Gas-Oil Ratio 510 Gravity - API (Corr.) 34.90	
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31. Perferation Record (In 8777' - 8836 33. Date First Production 4-2-74 Date of Test 4-2-74 Flow Tubing Press. 34. Disposition of Gas (S Vented - unt	Production Pum Hours Tested 24 Casing Pressure 25# old, used for fuel, ven	er) .42" Method (Flowing, gas labeled 24 oil — Below Rate own Rate own Rate own Rate own Rate) is made	PRODU	32. ANDEPTH IN 8777'-8 SCTION IN STREET AND STREET AN	SIZE 2-3/8" CID, SHOT, FRANCE SANCE Experiment Compared to the second	ACTURE, C AMOUI Perfora W/1000 Droppe flushed Trace Test Jo	CEMENT SOUR NT AND KINE Ated & ac Ougals. 2 ed 20 bal d w/44 b Well Status Prod. F - Bbl. ace Oil Co Witnessed By pel Lawho	PACKER SET EEZE, ETC. D MATERIAL USED Cidized 20%C.R.A. Ll sealers & Obls. water. (Prod. or Shut-in) Gas-Oil Ratio 510 Gravity - API (Corr.) 34.90 Orn	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Penn. "B" 1755 T. Canyon _____ T. Ojo Alamo ____ T. Anhy___ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C"_ Salt _ T. Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" \frac{4}{5} B. Salt _ T. Cliff House _____ T. Leadville ____ 3008 T. Miss___ T. Yates. 3320 T. Devonian T. Menefee _____ T. Madison ___ T. 7 Rivers _ ___ T. Silurian __ T. Point Lookout _____ T. Elbert 3932 T. Queen . T. McCracken Montoya ___ Т. Grayburg _ 4805 T. Gallup _____ T. Ignacio Qtzte ___ _ T. Simpson ___ San Andres. 6149 T. McKee_ Base Greenhorn ______ T. Granite _____ Glorieta .. Τ. T. Ellenburger T. Dakota T. Paddock т. -___ T. Gr. Wash _____ T. Morrison __ Τ. Blinebry __ 7400 ______T. Todilto _______T. ____ ____T. Granite_ Tubb_ T. Delaware Sand _____ T. Entrada ___ _____ T. ____ Drinkard _ T. T. Bone Springs _____ T. Wingate ____ 8435 т. ____ Abo _____ T. _____ T. Chinle ____ _____ T. ___ T. Wolfcamp __ T. Permian T. T.

FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) _____ T. ___ T. Penn. "A" ____ T. ___ T.

T. Penn. _

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 340 3008 4805 6149 7400 8435	4805	340 2668 1797 1344 1251 1035	Caliche, redbeds Anhydrite, salt & sand Anhydrite, redbeds, shale & sand Dolomite, anhydrite Dolomite, shale Shale & dolomite Dolomite & anhydrite		* 1	V.	
				. #* *		-	
		-					A Company of the second of the