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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5275	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Pennzoil State	

2. Name of Operator		9. Well No.	
Amini Oil Company		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
405 Wall Towers East - Midland, Tx. 79701		North Vacuum Abo	

4. Location of Well		12. County	
UNIT LETTER <u>L</u> LOCATED <u>460</u> FEET FROM THE <u>West</u> LINE AND <u>1780</u> FEET FROM		Lea	

THE <u>South</u> LINE OF SEC. <u>36</u> TWP. <u>16S</u> RGE. <u>34E</u> NMPM		12. County	
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-26-74	2-23-74	4-2-74	4045.7 GR	4045.7
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8925'	8889'	---	---	X

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
8777' - 8836' Abo		No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
Sidewall Neutron, Radioactivity, & Guard		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, 28# & 32#	1750'	11"	1050 sx	---
5 1/2"	15.5# & 17#	8925'	7-7/8"	1075 sx	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8868'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8777' - 8836' 19 shots .42"		DEPTH INTERVAL 8777'-8836' AMOUNT AND KIND MATERIAL USED Perforated & acidized w/10000gals. 20% C.R.A. Dropped 20 ball sealers & flushed w/44 bbls. water.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-2-74		Pumping - 2"x1 1/4"x16"x20' RHBC DV pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-2-74	24	---	---	105	53.5	Trace	510
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	25#	---	105	53.5	Trace	34.90	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented - until connection is made		Joel Lawhorn	

35. List of Attachments	
*Logs, C-104, Inclination Rpt.	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Karin Stepterson</u>	TITLE <u>Agent</u>	DATE <u>4-10-74</u>
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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____ 1755	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3008	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3320	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3932	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4805	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6149	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7400	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8435	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Caliche, redbeds				
340	3008	2668	Anhydrite, salt & sand				
3008	4805	1797	Anhydrite, redbeds, shale & sand				
4805	6149	1344	Dolomite, anhydrite				
6149	7400	1251	Dolomite, shale				
7400	8435	1035	Shale & dolomite				
8435	TD		Dolomite & anhydrite				