	DISTRIBUTION SANTA HE FILE	NEW MEXICO OIL	L CONSERVATION COMMITSION ST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C Effective 1-1-65
1	Operator	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS
	Amini Oil Company Address 405 Wall Towers Eas Reason(s) for f-ling (Check proper) New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner.	Change in Transporter of: Oil Dry Castinghead Gas Cone	Gas	CASTON TO R-4070
11	DESCRIPTION OF WELL AN			·
	Pennzoil State	Well No. Pool Name, Including 2 North Vacuum	11	eral or Fee State K-5275
		160 Feet From The West L	Line and1780 Feet Fro	
		Township 16S Range		7
111.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		Lea County
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) Mobil Pipe Line Co. Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Gas 👿 or Dry Gas 🗀 Phillips Petroleum Co.		Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleum Co. If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks. L 36 16S 34E No			
JV.	If this production is commingled a COMPLETION DATA	with that from any other lease or pool		
	Designate Type of Complet	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	1-26-74 Elevations (DF, RKB, RT, GR, etc.)	4-2-74 Name of Producing Formation	8925' Top Oil/Gas Pay	8889'
	4045.7 GR	Abo	8777'	Tubing Depth
	Perforations 8777' - 8836'		1 0111	8868 Depth Casing Shoe
			ID CEMENTING RECORD	8925'
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	11"	8-5/8"	1750'	1050 sx
	7-7/8"	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	8925'	1075 sx
			8868'	
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
	4-2-74	4-2-74	Pump	111, 250.)
ľ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	24 hrs.		25#	
	Actual Prod. During Test	001-Bbls. 105	Water-Bbla. Trace	Ggs-MCF 53.5
٠	1.000 30.0			
ŗ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	DVI Co. L	
	THE STATE OF THE PROPERTY OF THE STATE OF TH	rendru of test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1. (CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent (Title) April 11, 1974

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sactions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.