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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-85

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Peoples Security

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

3. Name of Operator
W.B. Osborn, Jr.

4. Address of Operator
P.O. Box 6767, San Antonio, Texas 78286

5. Location of Well
UNIT LETTER "G" LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE OF SEC. 19 TWP. 16S RGE. 39E NMPM

12. County

Lea

15. Date Drilled 2.12.74 16. Date T.D. Reached 3.19.74 17. Date Compl. (Ready to Prod.) 3.28.74 P&A 18. Elevations (DF, RKB, RT, GR, etc.) 3672 Gr, 3682 DF 19. Elev. Casinghead

20. Total Depth 8445 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-8445 Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name
25. Was Direction of Survey Made No

26. Type Electric and Other Logs Run
Schlumberger Dual Laterlog and Sidewall Neutron Porosity Log
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	260	17-1/2"	250 Sxs "C"+2% CaCl +	0
				150 Sxs Regular on outside	
				+ 40 Sxs to bring to surface	
8-5/8"	24	3,488	11"	375 Sxs "C"+2% CaCl	1,508

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping -- Size and type pump) Well Status (Prod. or Shut-in) P&A

Date of Test	Hours Tested	Choke Size	Length For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr)	

34. Disposition of this (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Joe Watson Jr. TITLE Production Supt. DATE 4/9/74