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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator W.B. Osborn, Jr. | | 8. Farm or Lease Name Peoples Security |
| 3. Address of Operator P.O. Box 6767, San Antonio, Texas 78286 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER "G" 1,980 FEET FROM THE North LINE AND 1,980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 16S RANGE 39E NMPM. | | 10. Field and Pool, or Wildcat Wildcat |
| 11. Elevation (Show whether DF, RT, CR, etc.) 3672' Ground | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL UP ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Chico Drilling Company, Fort Worth, Texas, moved on location, rigged up, and spudded at 2:30 P.M., February 12, 1974.
Drilled 17-1/2" hole to 260' and ran 13-3/8" casing and set at 260'.
Cemented with 250 Sxs "C" + 2% CaCl and 150 Sxs regular on outside. Cement held at 40'.
Brought cement to surface with 20 Sxs regular. Waited on cement 18 hours and tested casing with 750# for 30 minutes with no pressure loss.
Drilled to 3488' and ran and set new 8-5/8", 24.00#, K-55 surface casing at 3488'.
Cemented with 375 Sxs "C" + 2% CaCl.
Plug down at 3:00 P.M., February 19, 1974.
Waited on cement 18 hours and tested casing with 1500# for 30 minutes with no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jack Watson, Jr. TITLE Production Superintendent DATE Feb. 22, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: