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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input type="checkbox"/> , Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. -----	
	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____						7. Unit Agreement Name -----									
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name McPherson Com									
2. Name of Operator Mesa Petroleum Co.						9. Well No. 1									
3. Address of Operator P. O. Box 2009, Amarillo, Texas 79105						10. Field and Pool, or Wildcat Undesignated Morrow									
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 24 TWP. 16S RGE. 35E NMPM						12. County Lea									
15. Date Spudded 3-19-74		16. Date T.D. Reached 4-25-74		17. Date Compl. (Ready to Prod.) -----		18. Elevations (DF, RKB, RT, GR, etc.) 3973 RKB		19. Elev. Casinghead 3960							
20. Total Depth 11,975'		21. Plug Back T.D. -----		22. If Multiple Compl., How Many -----		23. Intervals Drilled By Rotary Tools Surface-TD		Cable Tools -----							
24. Producing Interval(s), of this completion - Top, Bottom, Name None								25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run Dual Induction, Sidewall Neutron - Proximity								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13"		50#		367'		17 1/2"		365 Class "H" w/2% cc		None					
9 5/8"		36-47#		4,160'		12 1/4"		350 HLW + 250 "C" w/2% cc		1660'					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION															
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)						
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
35. List of Attachments DST Summary, C-103, Deviation Survey															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Michael P. Houston</u> TITLE <u>Production Engineer</u> DATE <u>May 14, 1974</u>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11,308	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11,419	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3,160	T. Miss 11,920	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 4,120	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4,800	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 6,305	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7,538	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8,231	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9,596	T. 3 Bros. 10,326	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1977	1977	Surface sand and salt				
1977	3035	1058	Anhydrite - Rustler				
3035	3160	125	Anhydrite-salt - Tensill				
3160	4120	960	Anhydrite-gyp-Yates				
4120	4800	680	Anhydrite-lime-Queen				
4800	6305	1505	Dolomite-San Andres				
6305	7538	1233	Dolomite-Glorietta				
7538	8231	693	Lime - Tubb				
8231	9596	1365	Lime-shale - Abo				
9596	10326	730	Lime-shale-Wolfcamp				
10326	10542	216	Lime - 3 Bros.				
10542	11308	766	Shale - Lime				
11308	11386	78	Lime-Strawn				
11386	11419	33	Shale				
11419	11920	501	Sand-Shale -Atoka				
11920	11975	55	Lime-Shale-Miss.				