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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name McPherson Com
3. Address of Operator P. O. Box 2009, Amarillo, Texas 79105		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Morrow Shoe Bar, No., Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3960' GR		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <u>13" and 9 5/8"</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 3-19-74. Drilled to 368'. Ran 17 jts of 13" OD 50#/ft. F-25 used line pipe. Used common guide shoe and installed centralizer 20' and 40' above shoe. Pipe landed at 367'. Cemented with 365 sacks Class "H" with 2% CaCl<sub>2</sub>. PD at 9:30 PM 3-19-74. WOC 24 hrs. Tested casing to 1000 psi, 30 minutes, okay. Drilled to 4160' on 3-26-74. Ran 104 jts 9 5/8" casing as follows:

1. 10' guide shoe  
1782.02' 9 5/8" 47# N-80 LT&C Limited Service (44 jts)  
2367.81' 9 5/8" 36# K-55 ST&C used (60 jts)  
4150.93'

Centralizer installed at 15', 30' and 60' above shoe. Insert float in top of first joint. Cemented with 350 sx Howco light weight followed by 250 sx Class "C" with 2% CaCl<sub>2</sub>. PD at 11:30 on 3-26-74. WOC 24 hrs. Top of cement by temperature survey was at 2800'. Pressure tested casing and BOP's to 1500 psi, 30 minutes. Okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Production Engineer DATE March 28, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: