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Submit 5 Copies Appropriate District Office		New Mexico atural Resources Department	Form C-104 Revised 1-1-89 See Instructions
Dİ <u>STRICT I</u> P.O. Dox 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION		al Bottom of Page
DISTRICT II P.O. Drawer DD, Antesia, NM 88210	P.O. I	Box 2088 Mexico 87504-2088	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT	rion
I. Operator			Well API No.
Mack Energy Corpor	ation		30-025-24725
Address P.O. Box 276, Arte	sia, NM 88210		
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of: Oil Dry Gas	Other (Please explain) Effective 8/1/	92
Change in Operator &	Casinghead Gas Condensate		NH 29210
If change of operator give name and address of previous operator Marl	oob Energy Corporation,	P. O. Drawer 217, A	rtesia, NM 88210
II. DESCRIPTION OF WELL Lease Name PEARSALL BX	AND LEASE Well No. Pool Name, Inclus 3 PEARSAI		Kind of Lease Lease No. XNAM, Federal or NAXX LC-058514
Location		JORTH Line and 860	East From The EAST
Unit LetterA		NORTH Line and 860	
Section 34 Townshi	p 17S Range 32E	, NMFM,	LEA County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil TEXAS-NEW MEXICO PJ	SPORTER OF OIL AND NATU	Address (Give address to which a	pproved copy of this form is to be sent) HOBBS, NM 88240
TEXAS-NEW MEATCO FI			pproved copy of this form is to be sent)
If well produces oil or liquids, zive location of tanks.		Is gas actually connected?	When 7
If this production is commingled with that	from any other lease or pool, give comming	ling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWABLE		
OIL WELL (Test must be after r	ecovery of total volume of load oil and mus. Date of Test	t be equal to or exceed top allowable Producing Method (Flow, pump, g	es for this depth or be for juit 29 nows.) as lift, etc.)
Date First New Oil Run To Tank			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCI/D	Length of lest	· · ·	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Clioke Slže
VI. OPERATOR CERTIFICA I hereby dertify that the rules and regula	tions of the Oil Conservation	OIL CONSE	RVATION DIVISION
Division have been complied with and that the information given above bivision have been complied with and that the information given above is the and complete to the best of my knowledge and belief.		Date ApprovedSEP 1 1 '92	
Signature	Nelson	By ORIGINAL SIGN	ED BY JERRY SEXTON
Rhonda Nelson	Production <u>Clerk</u> Tide		
Printer Name 93	748-3303 Telephone No.		
Date /			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.