



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

6-20-90

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DHC-759 #3
DHC-760 #4

RE: Proposed:

MC _____
DHC ☒ _____
NSL _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Marlow Energy Corp. Pearshall BX #4-A 34-17-32
Operator Lease & Well No. Unit #3-A 34-17-32
S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Jerry Sexton
Supervisor, District 1

/ed



May 22, 1990

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico

Attention: Mr. Mike Stogner

RE: Downhole Commingling
Pearsall BX Lease
Federal ID #LC-058514
NE/4, Sec.34, T-17S, R-32E
Lea County, New Mexico

Dear Mr. Stogner:

Marbob Energy Corporation respectfully requests an administrative approval to Rule 303-C to downhole commingle the production from Queen and Grayburg San Andres formations in our Pearsall BX No. three and four wells. The combined production from the two pools is estimated at 19 barrels a day, which is well below the 200 BOPD limit for commingled production at this depth.

Please find the following attachments in support of our request:

1. Application for administrative approval of Rule 303-C
2. Plat of the Pearsall BX lease and wells
3. C-115's
4. Gas-oil ratio test. C-116
5. Commingling waiver request to offset operators - Conoco, Inc.

Thank you for considering this request. If you should need any further information, please do not hesitate to call me. I look forward to your decision.

Sincerely,

David Martin
Land Department

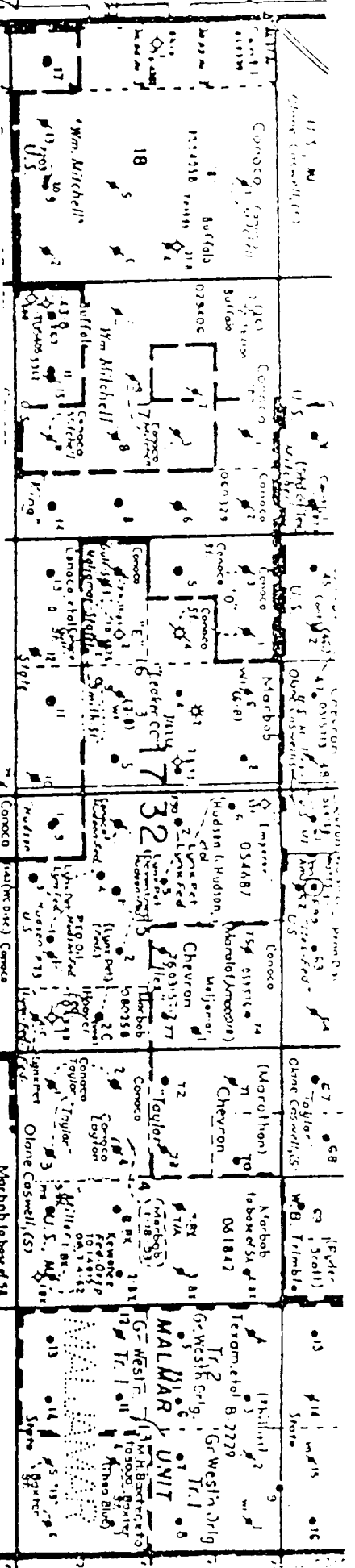
APPLICATION FOR ADMINISTRATIVE APPROVAL OF RULE 303-C

- A.) Operator: Marbob Energy Corporation
P.O. Drawer 217
Artesia, New Mexico 88210
Phone: 505/748-3303
- B.) Lease: Pearsall BX No.3
Unit Letter A, 460 FNL and 860 FEL
Section 34, T-17S, R-32E

Pearsall BX No.4
Unit Letter A, 330 FNL and 330 FEL
Section 34, T-17S, R-32E
- C.) Pools to
Commingles: Pearsall Queen
Maljamar Grayburg San Andres
- D.) Estimated
B.H.P. Pearsall Queen - 180 psi
Maljamar Grayburg San Andres - 200 psi
- E.) Fluids: Produced fluids are compatible
Oil gravities - 37 deg API
- F.) Value: Queen 3 BOPD X \$16.50/BBL
Grayburg San Andres 16 BOPD X \$16.50/BBL
19 BOPD X \$16.50/BBL

The gravity for each type of oil is almost identical so the price received is the same for both formations. Therefore, the value of the combined production will be the same as the sum of the individual production.

- G.) Allocation: Production from the two zones will be allocated based on the established production rate for the Grayburg San Andres (16 BOPD, -0- MCFD) and a test of the Queen formation should yield 3 BOPD and -0- MCFD.
- H.) Notifications: Conoco, Inc. has been sent a waiver request on May 7, 1990. See attachment. A signed Waiver of Objection will be forwarded as soon as it is returned to Marbob Energy Corporation.

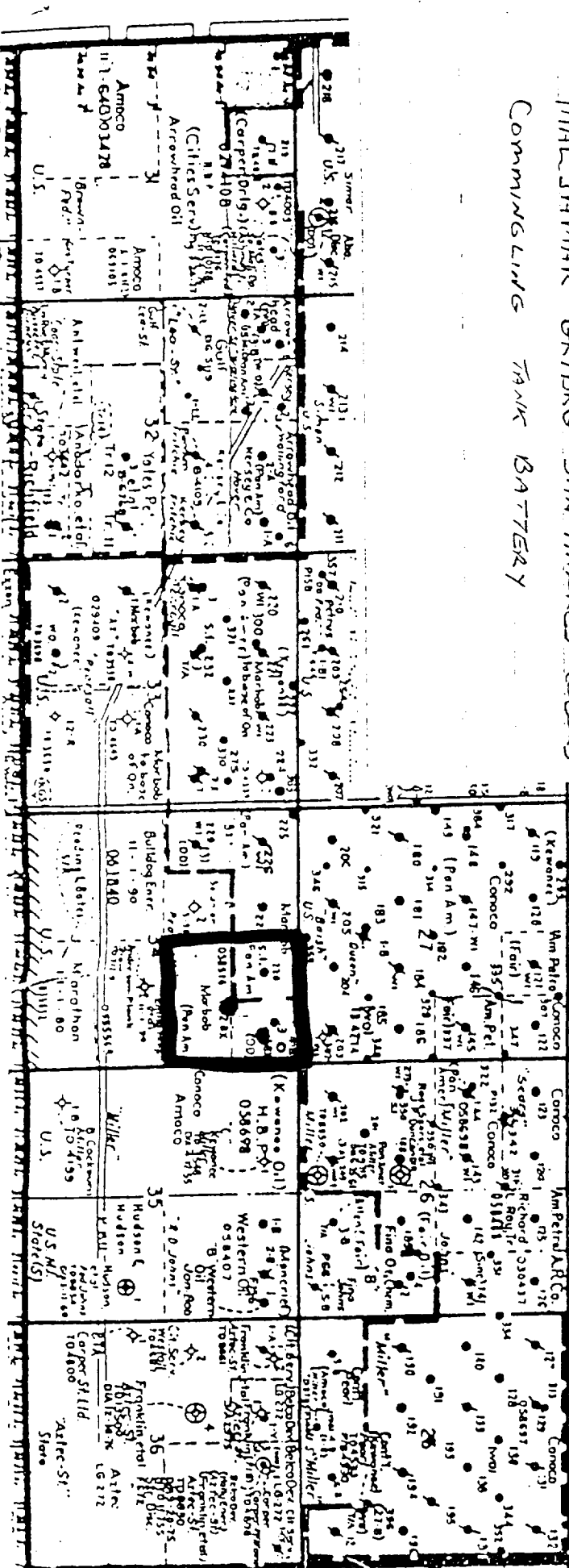


PEARLSALL "BX" LEASE LC-058514

PEARLSALL QUEEN WELLS

MALJAMAR GRIERG SAN ANDRES WELLS

COMMINGLING TANK BATTERY



OIL CONSERVATION DIVISION

SANTA FE NEW MEXICO 87501

93210-01 Month	6/5/24	1970

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If Company or Operator

P.O. BOX 217, ARIZONA, NM

68210-0217 for
Month Year FEBRUARY 1990 Page 24 of 39

POOL NAME (Underline) Lease Name	WELL STATUS	INJECTION		TOTAL LIQUIDS PRODUCED				GAS PRODUCED (MCF)	DISPOSITION OF GAS				DISPOSITION OF OIL				
		VOLUME	PRESS	MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED	DAYS PROD		SOLD	TRANS POR- TER	OTHER	OIL ON HAND AT BEG OF MONTH	BARRELS TO TRANS- TER	TRANS POR- TER	OTHER	OIL ON HAND AT END OF MONTH	
FEARSON, A LC-059001																	
3 F 33 175 32E					0	0	0	0	0	0	0	0	0	0	0	0	0
FEARSON, A LC-059001																	
1 A 34 175 32E					0	0	0	0	0	0	0	0	0	0	0	0	0
2 H 34 175 32E					0	0	0	0	0	0	0	0	0	0	0	0	0
LEASE TOTAL :					0	0	0	0	0	0	0	0	0	0	0	0	0
FEED LAKE BY ERY56B 5A																	
C.I. STATE E1351																	
1 N 22 175 28E					100	235	603	28	683	PP					214	169	145
COCKA199 STATE E135																	
1 N 27 175 28E					81	587	335	28	846	PP					112	0	305
2 N 27 175 28E					112	526	511	28	792	PP					100	0	189
LEASE TOTAL :					193	1123	846	28	846	PP					211	183	122
ELI STATE E1354																	
1 N 27 175 28E					67	60	292	28	292	PP					211	183	122
ELI STATE E1354																	
1 N 27 175 28E					94	2086	757	28	767	PP					211	183	122
GILLESPIE STATE E2071																	
1 A 34 175 32E					76	191	275	28	275	PP					211	183	122
2 H 34 175 32E					175	524	355	28	355	PP					211	183	122

STATUS CODE
F FLOWING
P PUMPING
G GAS LIFT
S SHUT IN
T TEMP ABANDONED
I INJECTION
D DISCONTINUED

OTHER GAS DISPOSITION CODE
X USED OFF LEASE
D USED FOR DRILLING
G GAS LIFT
L LOST
E EXPLANATION ATTACHED

OTHER OIL DISPOSITION CODE
C CIRCULATING OIL
L LOST
S SEDIMENTATION (MSCW)
E EXPLANATION ATTACHED

Form C-115
Revised 10-1-78

PHONDA NELSON NAME
PRODUCTION CLERK
MAR 2-6-1990

ENERGY CERTIFY THAT THE INFORMATION GIVEN IS TRUE
AND COMPLETE TO THE BEST OF MY KNOWLEDGE
Rhonda Nelson

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OPERATOR'S MONTHLY REPORT

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Company of: **PEROGAL ENERGY CORP.**

Address: **P.O. BOX 217 ARISTEA, NM**

For Month: **JANUARY 1979**

Page: **24** of **24**

POOL NAME (Underline)
***Lease Name**

WELL NO UNIT SEC TWP RANG

LEASE NAME - Include State Land Lease Number or Federal Lease Number

PEROGAL GREEN (cont'd)

PEROGAL A 1C-059001

3 F 33 17S 32E

PEROGAL B 1C-058514

1 A 34 17S 32E

2 N 34 17S 32E

LEASE TOTAL:

RED LAKE SW BEVERLY SA

C.I. STATE E1351

1 N 22 17S 28E

COCKATON STATE E135

1 N 27 17S 28E

2 N 27 17S 28E

LEASE TOTAL:

EDDY "AHH" S-1968

1 F 22 17S 28E

ELK STATE 33814

1 N 27 17S 28E

PEROGAL GREEN (cont'd)

1 A 34 17S 32E

2 N 34 17S 32E

WELL STATUS	INJECTION		TOTAL LIQUIDS PRODUCED			GAS PRODUCED (MCF)	DAYS PROD.	DISPOSITION OF GAS			DISPOSITION OF OIL			
	VOLUME	PRESS.	MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED			SOLD	TRANS. POR. TER	OTHER	OIL ON HAND AT BEG. OF MONTH	BARRELS TO TRANS. PORTER	TRANS. POR. TER	OTHER

PEROGAL A 1C-059001	3	F	33	17S	32E	0	0	0	0	0	0	0	0	0
PEROGAL B 1C-058514	1	A	34	17S	32E	0	0	0	0	0	0	0	0	0
PEROGAL B 1C-058514	2	N	34	17S	32E	0	0	0	0	0	0	0	0	0
LEASE TOTAL:						0	31	0	0	0	64	0	0	64
RED LAKE SW BEVERLY SA														
C.I. STATE E1351	1	N	22	17S	28E	115	250	666	31	666	99	0	NRC	214
COCKATON STATE E135	1	N	27	17S	28E	91	650	302						
COCKATON STATE E135	2	N	27	17S	28E	128	593	461						
LEASE TOTAL:						219	1243	763	31	763	160	267	NRC	112
EDDY "AHH" S-1968	1	F	22	17S	28E	113	65	359	31	359	155	163	NRC	100
ELK STATE 33814	1	N	27	17S	28E	107	2310	852	31	852	104	0	NRC	211
PEROGAL GREEN (cont'd)	1	A	34	17S	32E	0	0	0						
PEROGAL GREEN (cont'd)	2	N	34	17S	32E	0	0	0						

OPTIONAL TO OCC SANTA FE
ONE COPY TO OCC DIST. OFFICE
ONE COPY TO TRANSPORTATION

Form C-115
Revised 10-1-78

STATUS CODE:
F FLOWING
P PUMPING
G GAS LIFT
S SHUT IN
T TEMP ABANDONED
I INJECTION
D DISCONTINUED
V VENTED

OTHER GAS DISPOSITION CODE:
X USED OFF LEASE
D USED FOR DRILLING
G GAS LIFT
L LOST (MCF ESTIMATED)
E EXPLANATION ATTACHED
R REPRESSURING OR
PRESSURE MAINTENANCE
V VENTED

OTHER OIL DISPOSITION CODE:
C CIRCULATING OIL
L LOST
S SEDIMENTATION (NRCM)
E EXPLANATION ATTACHED

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE
AND COMPLETE TO THE BEST OF MY KNOWLEDGE
Rhonda Nelson
PRODUCTION CLERK
FEB 28 1990

Company or Operator - **PERKINS OILFIELD CORP.**

Address - **P.O. BOX 217 ADELPHI, NM**

For Month of **OCTOBER 1983**

Page **23** of **23**

POOL NAME (Underline) Lease Name	WELL NO	UNIT	SEC	TWP	RNG	WELL STATUS	INJECTION		TOTAL LIQUIDS PRODUCED			GAS PRODUCED (MCF)	DAYS PROD.	DISPOSITION OF GAS			DISPOSITION OF OIL			
							VOLUME	PRESS.	MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED			SOLD	TRANS. POR. TER	OTHER	C O D E HAND AT BEG. OF MONTH	BARRELS TO TRANS. POR. TER	TRANS. POR. TER	C O D E HAND AT END OF MONTH
<u>PERKINS OILFIELD</u>																				
<u>PERKINS #1 LC-959001</u>	3	H	33	17S	32E	P				112	10	0	31	0	0	0	28	0	CON	140
<u>PERKINS #1 LC-959001</u>	3	F	33	17S	32E	P				0	0	0	0	0	0	0	0	0	CON	0
<u>PERKINS EX LC-959014</u>	1	A	34	17S	32E	P				37	0	0		0	0					
	2	H	34	17S	32E	P				226	0	0		0	0					
LEASE TOTAL :										263	0	0	31	0	0	0	153	322	TRM	94
<u>RED LAKE ON GREEN SQ</u>																				
<u>O.I. STATE E1351</u>	1	H	22	17S	28E	P				120	260	975	31	875	PP		109	175	MFC	51
<u>OGOKA190 STATE E135</u>	1	H	27	17S	28E	P				90	650	363								
	2	H	27	17S	28E	P				125	593	555								
LEASE TOTAL :										215	1243	918	31	918	PP		329	249	MFC	27
<u>ELX STATE E9314</u>	1	H	27	17S	28E	P				110	2210	863	31	863	PP		116	0	MFC	22
<u>OLLESPICE STATE E2071</u>	1	A	27	17S	28E	P				93	211	415								
	2	A	27	17S	28E	P				217	591	578								

Form C-115
Revised 10-1-79

DISTRIBUTION
ORIGINAL TO OCC SANTI FE
ONE COPY TO OCC DIST OFFICE
ONE COPY TO TRANSPORTER(S)

STATUS CODE
F FLOWING
P PUMPING
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S SHUT IN
T TEMP ABANDONED
I INJECTION
D DISCONTINUED

OTHER GAS DISPOSITION CODE
X USED FOR DRILLING
D USED FOR LIFT
G GAS LIFT
L LOST (MFC ESTIMATED)
E EXPLANATION ATTACHED
H REPRESSURING OR
V PRESSURE MAINTENANCE

OTHER OIL DISPOSITION CODE
C CIRCULATING OIL
L LOST
S SEDIMENTATION (BSCV)
E EXPLANATION ATTACHED

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE
AND COMPLETE TO THE BEST OF MY KNOWLEDGE

Rhonda Nelson
Rhonda Nelson
NAME
PRODUCTION OFFER

Company or Operator: WILLIAM SM GYVERG SA, EAST (Address) P.O. BOX 217, MICHIGAN, NM (City) 38210-01 (Zip) Month Year Page 22 of 3

POOL NAME (Underline)
Lease Name

WELL NO. UNIT SEC TWP RANG

LEASE NAME - Include State Land Lease Number or Federal Lease Number

WILLIAM SM GYVERG SA, EAST (cont'd)

MILLER 22 15061842 (cont'd)

LEASE TOTAL:

PERY TOTAL:

PERMITS BY 23 & 4 10058514

3 A 34 175 32E
4 A 34 175 32E

LEASE TOTAL:

WILLIAM SM GYVERG SA, EAST

STATE #4 59189
4 H 18 195 28E

STATE #5 59189
5 K 18 195 28E

WILLIAM SM GYVERG SA, EAST

STATE #6 59189
1 E 22 195 28E
3 E 22 195 28E

LEASE TOTAL:

POOL NAME (Underline)										LEASE NAME										WELL STATUS										INJECTION										TOTAL LIQUIDS PRODUCED										GAS PRODUCED (MCF)										DAYS PROD.										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HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

RHONDA NELSON NAME
PRODUCTION CLERK

ORIGINAL TO OCC SANTA FE
ONE COPY TO OCC DIST OFFICE
ONE COPY TO TRANSPORTATION

Property of: HANCOCK ENERGY CORP.
Operator:

(Address) P.O. DRAWER 217 ARRESTIA, NM

(Date) 03/10-03/31 Month: FEBRUARY 1990

Page 21 of 39

POOL NAME (Underline)

Lease Name

WELL NO UNIT SEC TWP RANG

WELL STATUS	INJECTION		TOTAL LIQUIDS PRODUCED			GAS PRODUCED (MCF)	DAYS PROD.	DISPOSITION OF GAS			DISPOSITION OF OIL			
	VOLUME	PRESS.	MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED			SOLD	TRANS POR- TER	OTHER	OIL ON HAND AT BEG. OF MONTH	BARRELS TO TRANS- PORTER	TRANS POR- TER	OTHER

WELL NAME: Include State Land Lease Number or Federal Lease Number

WEL JAMES GREEN SPR ARRESTIA (cont'd)

LEASER: CCC F-2366 (cont'd)

1 A 16 17S 32E

2 J 16 17S 32E

LEASE TOTAL:

LYNN C. FEDERAL NM-660259

1 15 17S 32E

WEL JAMES GREEN SPR ARRESTIA (cont'd)

1 A 23 17S 32E

2 B 23 17S 32E

LEASE TOTAL:

WEL JAMES GREEN SPR ARRESTIA (cont'd)

1 F 14 17S 32E

2 1 14 17S 32E

3 H 14 17S 32E

4 A 14 17S 32E

0 14 17S 32E

1 14 17S 32E

2 14 17S 32E

3 14 17S 32E

4 14 17S 32E

LEASE TOTAL:

BATTERY TOTAL:

WEL JAMES GREEN SPR ARRESTIA (cont'd)

1 A 24 17S 32E

2 J 24 17S 32E

LEASE TOTAL:

WEL JAMES GREEN SPR ARRESTIA (cont'd)

1 F 14 17S 32E

2 1 14 17S 32E

3 H 14 17S 32E

4 A 14 17S 32E

LEASE TOTAL:

DISTRIBUTION

ORIGINAL TO OCC SANITATE
ONE COPY TO OCC DIST. OFFICE
ONE COPY TO TRANSPORTERS

Form C-115

Revised 10-1-78

STATUS CODE

F FLOWING
P PUMPING
G GAS LIFT
S SHUT IN
T TEMP ABANDONED
I INJECTION
D DISCONTINUED

OTHER GAS DISPOSITION CODE

X USED OFF LEASE
D USED FOR DRILLING
G GAS LIFT
L LOST (MCF ESTIMATED)
E EXPLANATION ATTACHED
R REPRESSURING OR
P PRESSURE MAINTENANCE
V VENTED
U USED ON LEASE

OTHER OIL DISPOSITION CODE

C CIRCULATING OIL
L LOST
S SEDIMENTATION (BSCW)
E EXPLANATION ATTACHED

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE

WEL JAMES GREEN SPR ARRESTIA (cont'd)

Rhonda Nelson

RHONDA NELSON NAME

PRODUCTION CLERK

POSITION

MAR 2 6 1990

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OPERATOR'S MONTHLY REPORT

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

F.D. DEWEER 217 ARIZONA, NM

68210-021 Month, FEBRUARY 1990

Page 22 of 33

Company Name: HANSON ENERGY CORP.
Operator:

(Address)

(City)

Year

Page

POOL NAME (Underline)

Lease Name

WELL NO UNIT SEC TWP RNG

WELL STATUS	INJECTION		TOTAL LIQUIDS PRODUCED			GAS PRODUCED (MCF)	DAYS PROD.	DISPOSITION OF GAS				DISPOSITION OF OIL			
	VOLUME	PRESS.	MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED			SOLD	TRANS POR. TER	OTHER	OIL ON HAND AT BEG. OF MONTH	BARRELS TO TRANS. PORTER	TRANS POR. TER	OTHER	OIL ON HAND AT END OF MONTH

LEASE NAME - Include State Land Lease Number or Federal Lease Number

HALLAMER (2880) SAN ANGELES (CONT'D)

PERMITS BY 43 4 4 C0950314 (CONT'D)

LEASE TOTAL :

HALLAMER GRAYSON

STATE 44 89189

4 H 18 195 28E

STATE 45 89187

5 K 18 195 28E

HILLMAN ON GREYER 34, EAST

WELCH FEDERAL NM036194

1 C 22 195 28E

3 C 22 195 28E

LEASE TOTAL :

H AN SAN ANDRES, EAST

GULF STATE 87945

2 C 27 195 28E

MILLON SEVEN RIVERS, EAST

AMSELL STATE 87915

1 P 21 195 28E

DISTRIBUTION

ORIGINAL TO OIL CONSERVATION DIVISION
ONE COPY TO OIL CONSERVATION DIVISION
ONE COPY TO TRANSPORTATION

STATUS CODE

1 FLOWING
2 PUMPING
3 GAS LIFT
4 SHUT IN
5 TEMP ABANDONED
6 INJECTION
7 DISCONTINUED

OTHER GAS DISPOSITION CODE

X USED OFF LEASE
Y USED FOR DRILLING
Z GAS LIFT
1 LOST (MCF ESTIMATED)
2 EXPLANATION ATTACHED
3 REPRESSURING OR
4 PRESSURE MAINTENANCE
5 VENTED
6 USED ON LEASE

OTHER OIL DISPOSITION CODE

C CIRCULATING OIL
L LOST
S SEDIMENTATION (IN SW)
E EXPLANATION ATTACHED

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE
AND COMPLETE TO THE BEST OF MY KNOWLEDGE

PHONDA NELSON
PRODUCTION CLERK
MAR 2 6 1990

POSITION

MAFROU ENERGY CORP.
(Incorporated in the State of New York)

P.O. DRAWER 217 ARTESIA, NH

62210-028 Month, JANUARY 1990
Year)

12

[illegible]

OIL CONSERVATION DIVISION
P O BOX 2968
SANTA FE NEW MEXICO 87501

For
\$22.16 - 0.00/Month
January 1970

FEB 28 1990

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator MARBOB ENERGY CORPORATION		Pool PEARSALL QUEEN AND MALMAMAR GRBG SAN ANDRES		County LEA									
Address P.O. DRAWER 217, ARTESIA, NM 88210		TYPE OF TEST - (X)		Completion ☐ Scheduled ☐ Special ☒									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.
		U	S	T						R	WATER BBLs.	GRAV. OIL	
Pearsall BX	1	A	34	179	32E	5/1/90			24	0	37.2	2.5	TSTM
Pearsall BX	2	H	34	179	32E	5/1/90			24	0	37.2	2.5	TSTM
Pearsall BX	3	A	34	179	32E	5/1/90			24	8	37.4	2	TSTM
Pearsall BX	4	A	34	179	32E	5/1/90			24	17	37.4	16	TSTM

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
David Martin

Printed name and title
David Martin - Land Department
5/22/90 505/748-3303

Date

Telephone No.



Hobbs Division
Exploration and Production, North America

Conoco Inc.
726 East Michigan
P.O. Box 460
Hobbs, NM 88241
(505) 397-5800

MAY 17 1990

R

May 14, 1990

Mr. David Martin
Marbob Energy Corporation
P.O. Drawer 217
Artesia, NM 88211

Dear Mr. Martin:

Commingleing Waiver Requests, Pearsall
BX Lease, NE/4 Sec. 34, T-17-S, R-32-E,
Lea County, New Mexico

Conoco Inc. has approved your subject letter ballot. One copy is returned to you as requested.

Yours very truly,

H. A. Ingram
Conservation Coordinator

tm

WAIVER OF OBJECTION

The undersigned has been notified of Marbob Energy Corporation's application to downhole commingle the Pearsall Queen and the Maljamar Grayburg San Andres pools in the following two wells:

1. Pearsall BX No. 3 Unit letter A, 460 FNL and 860 FEL
 Sec. 34, T-17S, R-32E, Lea County, NM
2. Pearsall BX No. 4 Unit letter A, 330 FNL and 330 FEL
 Sec. 34, T-17S, R-32E, Lea County, NM

Conoco, Inc., as an offset operator, hereby waives any objection to Marbob Energy Corporation's application for exception of Statewide Rule 303-C dated May 7, 1989.

Company: CONOCO INC.

Representative: HUGH INGRAM

Signature: 

Title: CONSERVATION COORDINATOR

Date: MAY 14, 1990