

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-6147	
7. Unit Agreement Name	
8. Farm or Lease Name Sun State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Plug and Abandon
2. Name of Operator Samedan Oil Corporation
3. Address of Operator 2207 Wilco Building, Midland, TX 79701
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 15-S RANGE 32-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4315.7' G. L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Temp. Abandon <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to T.D. 10,150'. Ran DST No. 1 and recovered 15 bbls. heavily emulsified oil & gas cut drilling fluid. Ran DST No. 2 and recovered 186' drlg. mud and 8239' sulphur water. Ran Gamma Ray Acoustic and Dual Induction Logs. Set cement plugs as follows: 35 sack plug at 9699', 35 sack plug at 8970', 35 sack plug at 7680', 35 sack plug at 5540' and 45 sack plug at 4060'. Well temporarily shut-in. Planning to pull intermediate casing and complete plugging operations. Work completed June 22, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William S. McCuen TITLE Production Superintendent DATE 6-25-74

APPROVED BY Joe D. Pamey TITLE Dist. I, Supv. DATE 6-25-74

CONDITIONS OF APPROVAL, IF ANY: