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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-6147</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Sun State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Wildcat</b>
12. County <b>Lea</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator <b>Samedan Oil Corporation</b>
3. Address of Operator <b>2207 Wilco Building, Midland, TX 79701</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>15-S</b> RANGE <b>32-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4315.7' G. L.</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Capitan Drilling Company rigged up and spudded 17 1/2" hole at 1:30 p.m. May 9, 1974. Drilled to 475'. Ran 11 joints 12 3/4", 34" casing and set at 475'. Dowell pumped 450 sacks Class "H" cement with 2% calcium Chloride. Cement circulated to surface. Plug down at 3:25 a.m. May 10, 1974. WOC 18 hrs., pressure tested casing to 800 psi with no pressure loss. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **William S. McCuen**

TITLE **Production Superintendent**

DATE **5-14-74**

APPROVED BY

Orig. Signed by  
**Joe D. Raby**  
DIST. I, Supv.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: