<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office 5 Copies

| South Pechon, Sania Fe, NM 87915 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operating cases and Andrees PERMAN RESOURCES, NC. 668 N. Main Street, Midland, TX. 79701 APP Number OLS 24724 Shoe Bar Wolfcamp, North So2026 South | | s Rd., Azteo | c, NM 87410 | | San | ta Fe | , NM 875 | 505 | | | Пам | ENDED REPORT | |
|--|-----------------------------|------------------|---------------------|------------------------------------|--|--------------------|-------------------|--------------------|----------|---------------------------------------|-----------------|-----------------------|--|
| REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSFORM Operator and and Address PERMAN RESOURCES, INC. 609 N. Main Street, Midland, TX. 79701 Street, Midland, TX. 79701 Street, Midland, TX. 79701 Produced West Isolated Trenships Isolated Tre | strict IV 40 South Pac | heco, Santa | Fe, NM 8750 | 5 | | | | | | | | | |
| PRINTEN RESOURCES, INC. 688 N. Main Street, Midland, TX. 79701 **Property Code** **Property Code** **Property Code** **Property Code** **Property Name** **Vici Number** **I Set Coation** **Property Name** **Vici Number** **I Set Coation** **Property Name** **Vici Number** **I Set From the Nurch-South Line** **Property Name** **Vici Number** **I Set Coation** **Property Name** **Vici Number** **I Set From the Nurch-South Line** **Property Name** **Vici Number** **I Set From the Nurch-South Line** **Property Name** **Vici Number** **I Set From the Nurch-South Line** **Property Name** **Coation** **Property Name** **Coation** **Coation** **Property Name** **Coation** **Coat | | RI | EQUEST | FOR AI | LLOWAB | LE A | ND AUI | HORIZ | ATIC | ON TO TRA | NSPORT | ahou - | |
| **POD ULSTR Location and Description **POD ULSTR Location and Descrip | | | | | | | | | | | | OGRID Number | |
| ** Produced Water ** Produced | | | | | | | | | \$ | | | | |
| Shoe Bar Wolfcump, North 56295 Property Code Property Name WISER Surface Location Version Section Version Section Version Section Version Section Version Section Version Section Version V | | | | | | | | | <u> </u> | 33. | СН | | |
| Property Code Property Code Property Name WISER 1 Surface Location Is an Isomatical Reage Location Is Section Iversality Reage Location Is 35 SECTION INCOME. 13 168 SECTION INCOME. 15 SECTION INCOME. 16 SECTION INCOME. 16 SECTION INCOME. 17 BOTTON Hole Location Income Manager Location Description Description Income Manager Location Description Description Income Manager Location Description Description Description Income Manager Location Description Description Income Manager Location Description Description Description Income Manager Location Description Description Description Income Manager Location Description Description Income Manager Location Description Description Description Description Income Manager Location Description Description Description Description Incom | , a | | | | | | | | | | i | | |
| ## WISER 1 Soutface Location | 30 - 025-24 | 1 734 | | | | Shoe D | ar woncar | np, North | • | | | 20270 | |
| Surface Location Township Range Lot. Ida Feet from the South Sou | ⁷ P ₁ | roperty Code | | ⁸ Property Name | | | | | | | 9 Well Number | | |
| Total on Section Township Range Let Idan 1980 South So | 25991 | | | | | | WISER | | | | | | |
| Section Township Stating 138 158 | 10 | Surface 1 | Location | | | | | | | T= | T . (TV 1) | Country | |
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| Transporters "Transporters "Transp | | | | | | 1980 | · | South | | 000 | 17631 | Dea | |
| Texas New Mexico Pipeline Co. P. O. Box 4836 Midland, TX. 79701 1877630 Well Completion Data "Pool ULSTR Location and Description "Pool ULSTR Location "Pool ULSTR Loca | | , | | | T at Idn | Foot 6 | rom the | North/Soi | ıth line | Feet from the | East/West line | County | |
| Case Competence | L or lot no. | Section | Township | Kange | Lot Iun | 1 | 10m the | | | | | | |
| Oil and Gas Transporters "Transporter Came and Address "POD "OIG "POD ULSTR Location and Description POD ULSTR Location POD | 12 Lse Code | 13 Produci | ng Method Cod | le 14 Gas | Connection Da | te | 15 C-129 Perm | it Number | \top | ¹⁶ C-129 Effective | Date 17 | C-129 Expiration Date | |
| "Transporter of Transporter Name and Address 187610 O 1871 Election and Description and Description 1877610 O 1871 Election 1877610 O 18 | P | | ρ | | | | | | l | | | | |
| "Transporter CORRD and Address | I. Oil a | nd Gas 7 | Transporte | ers | | | | | | | 22 non IVI cent | | |
| Texas New Mexico Pipeline Co. P. O. Box 2528 Hobbs, NM. 1877630 G J. L. Davis P. O. Box 4836 Middland, TX. 79701 1877650 Produced Water POD ULSTR Location and Description POD ULSTR Locati | | | 19 Transporter Name | | | | ²⁰ POD | | 21 O/G | | | | |
| Texas New Mexico Pipeline Co. P. O. Box 253 Hobbis, NM. 1877630 G J. L. Davis P. O. Box 2836 Midland, TX. 79701 7. Produced Water POD POD ULSTR Location and Description 7. Produced Water POD POD PRODUCT Location and Description 7. Produced Water POD POD PRODUCT Location and Description 7. Produced Water POD POD ULSTR Location and Description 7. Profunction Data PBTD PBTD PFerforations Photo, MC PSpud Date PBTD PBTD PFerforations Photo, MC PSpud Date P | | | and Address | | | | 1877 | 1877610 | | | | | |
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| P. O. Box 4836 Midland, TX. 79701 7. Produced Water 1 POD 1 POD ULSTR Location and Description 277650 Well Completion Data 1 Spud Date 1 PBTD 1 PBTD 1 Perforations 1 Depth Set 1 Sacks Cement 1 Depth Set 2 Sacks Cement 1 Depth Set 3 Sacks Cement 3 Depth Set 4 Sacks Cement 4 Choke Size 4 Oil 4 Water 4 Choke Size 4 Oil 5 Test Date 4 Water 4 Choke Size 5 Oil 5 Test Date 5 Test Length 7 Test Length 7 Tog, Pressure 6 Cag, Pressure 6 Cag, Pressure 7 Cag oil 6 Water 7 Cas oil 7 Test Method OIL CONSERVATION DIVISION Approved by: Approved by: Approved by: Approved by: Approved by: It it is a a change of operator fill in the OGRID number and name of the previous operator MERIT ENERGY COMPANY 014591 | 01144 | 17 | | | | | 1877 | 1877630 G | | | | | |
| Midland, TX. 79701 7. Produced Water 3. POD 3. POD ULSTR Location and Description 3. Well Completion Data 3. Spud Date 3. Ready Date 3. Casing & Tubing Size 3. Depth Set 3. Depth Set 3. Sacks Cement 4. Hole Size 3. Casing & Tubing Size 3. Depth Set 4. Sacks Cement 4. Test Length 3. The Pressure 4. Case Size 4. Oil 4. Water 4. Gas 4. Approved by: 4. Approved by: 4. Approved by: 4. Title: 4. Approved Date: 5. Title: 5. Vice President 5. Approved Date: 5. Title: 5. Vice President 5. Approved Date: 5. Title: 5. Approved Date: 5. MERIT ENERGY COMPANY 5. Oil 16591 6. | | | | | | | | | | | | | |
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| Previous Operator Signature Arlene Valliquette, Mgr Regulatory Affairs 5/22/0 | | | | | | | | | | | Title | Date | |
| | (in | Previou | is Operator Sig | mature | the AI | lene V | | | | ory Affairs | | 5/22/0 | |