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Form C-105
Revised 1-1-77

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		11. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		12. Unit Agreement Name	
2. Name of Operator		Mesa Petroleum Co		13. Farm or Lease Name Wiser	
3. Address of Operator		1000 Vaughn Building, Midland, Texas 79701		14. Well No. 1	
4. Location of Well		UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 13 TWP. 16S RGE. 35E NMPM		15. Field and Pool, or Wildcat N. Shoe Bar, Wolfcamp	
15. Date Spudded W.O. 11-4-77		16. Date T.D. Reached N/A Recompletion		17. Date Compl. (Ready to Prod.) 11-10-77	
18. Elevations (DF, RKB, RT, GR, etc.) 3979 RKB 3966 GR		19. Elev. Casinghead 3966			
20. Total Depth 11,985		21. Plug Back T.D. 10,365		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools		Cable Tools			
24. Producing Intervals, of this completion - Top, Bottom, Name 10,248'-256'				25. Was Directional Survey Made	
26. Type Electric and Other Logs Run				27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13	50	370	17 1/2	400 SX	-
9-5/8	47	4166	12 1/4	350 + 250 SX	-
4-1/2	10.5-11.6	11985	8 1/2	1750 SX	-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE			DEPTH SET		
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
10,248'-256' (2 JSPF) (0.39 entry)			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			10,248'-256' A/1600 gal 20.2		
			10,248'-256' Re Acid/6000 gal 20.2		
			10,248'-256' F/10,000 gal +10,000# SN & be		
33. PRODUCTION					
Date First Production 11-10-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut in
Date of Test 12-19-77	Hours Tested 24	Choke Size 3/4	Prod'n. For Test Period 70	Oil - Bbl. 70	Gas - MCF 211
Flow Tubing Press. 30-60 psi	Casing Pressure Pkr	Calculated 24-Hour Rate 70	Oil - Bbl. 70	Gas - MCF 21	Water - Bbl. 21 (load)
					Gas - Oil Ratio 3014
					Oil Gravity - API (Corr.) 40.2
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By J. P. Martin
35. List of Attachments C-103, C-104					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Michael P. Houston		TITLE Division Engineer		DATE 12-22-77	

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