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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		3a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Mesa Petroleum Co		3. State Oil & Gas Lease No.
3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM.		8. Field and Pool, or Wildcat N. Shoe Bar, Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3979 RKB 3966 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Status Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After perforating interval from 10,248'-10,256' (Wolfcamp), ran pkr to 10,203'. Acidized perfs with 1600 gals A 20.2 and 24 ball sealers. Swabbed and recovered load and 78 barrels of oil (API 40.2) and tried to flow. Re-acidized with 6000 gals series 72 type 20 on 11-12-77. Swabbed - well kicked off and flowed for 24 hours. SI for test tank room. Would not flow. Swabbed to kick off-flowed 95 bbl and died. Ran 144 hr BHP build-up survey. Pulled bombs on 11-21-77 with BHP of 2234 psi. Opened well - would not kick off. Swabbed well, kicked off and recovered 224 BO & 13 BW on 11-26-77. Considering fracture treatment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE 12-5-77

APPROVED BY John TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:
NO. 115, 116, 117, NMCCC, MEC, FILE, W.T. OWNERS

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1977

OIL CONSERVATION COMM.
HOBBS, N. M.