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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I.

Operator

Mesa Petroleum Co

Address

1000 Vaughn Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Request testing allowable of 1500 BO for temporary tankage. Gas will be metered & sold through existing connection.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Wiser	Well No.	1	Pool Name, Including Formation	North Shoe Bar, Wolfcamp	Kind of Lease	State, Federal or Fee	Fee
Location								
Unit Letter	L	1980	Feet From The	South	Line and	660	Feet From The	West
Line of Section	13	Township	16S	Range	35E	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Koch Oil Company		Address (Give address to which approved copy of this form is to be sent)	Box 1558, Breckenridge, Texas 76024				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Tipperary Corporation		Address (Give address to which approved copy of this form is to be sent)	500 W. Illinois, Midland, Texas 79701				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When		
	L	13	16	36	Yes (Previous conn.)	8-21-74		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Date Spudded	WO commenced	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-4-77	11-10-77	11,985'	10,365'						
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
North Shoe Bar	Wolfcamp	10,245'	10,203'						
Perforations	Depth Casing Shoe								
10,248'-256'	11,985'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13	370	400
12-1/4	9-5/8	4166	600
8-1/2	4-1/2	11,985	1750

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael P. Houston
(Signature)

Division Engineer
(Title)

11-14-77
(Date)

XC: JLF, JWH, MEC, NMOCC, FILE

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of con

Separate Forms C-104 must be filed for each pool in m completed wells.

