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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Wiser
3. Address of Operator P. O. Box 2009, Amarillo, Texas 79105	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3979 RKB 3966 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 11,985' on 6-15-74. Ran logs and 4 1/2" 10.5# & 11.6# K-55 and N-80 casing. Shoe @ 11,985' with centralizers on mid of 1st joint, and top of joint #2, 3, 8, 13, 18, 23, 28, 33, & 38. Cemented with 1750 sx 50-50 Poz with 8# salt, 2% gel, 0.75% CFR-2. PD @ 11:30 am on 6-18-74. Top of cement and casing tests will be run after completion unit moves on well (estimated 6-26-74).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Hamilton TITLE Production Engineer DATE 6-21-74

APPROVED BY Joe D. Ramsey TITLE \_\_\_\_\_ DATE JUN 28 1974

CONDITIONS OF APPROVAL, IF ANY: 10: 3-Rmoec, 1-Midlar

RECEIVED  
COMMUNICATIONS SECTION  
FEBRUARY 1954