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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---------------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. ----- | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name ----- |
| 2. Name of Operator Mesa Petroleum Co. | | 8. Farm or Lease Name Wiser |
| 3. Address of Operator P. O. Box 2009, Amarillo, Texas 79105 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>L</u> . 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM. | | 10. Field and Pool, or Wildcat Undesignated Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3966' GR | | 12. County Lea |

| | |
|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <u>13" and 9 5/8"</u> <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 5-5-74 with 17 1/2" bit. Drilled to 370'. Ran 20 joints (373.91') 13" OD 50#/ft. F-25 8V lap weld line pipe with 1 centralizer on top of 1st and 3rd collars. Cemented with 400 sx Class "H" with 2% cc. PD at 7:10 pm 5-5-74. Shoe @ 370' RKB. Circ 15 sx. WOC 24 hrs. Tested csg to 500 psi - 30 min - OK.

Drilled to 4166'. Ran 112 joints (4197') 9 5/8" OD 47#/ft. N-80 limited service LT&C casing with 1 centralizer 10' above shoe and on top of second and fourth collars. Shoe at 4166' RKB. Cemented with 350 sx HLW & 250 sx Class "C" with 2% cc. PD @ 8:45 pm on 5-12-74. WOC 24 hrs. Tested csg to 1500 psi - 30 min - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Production Engineer DATE May 14, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

X

