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FIELD TOWEBERD	STATE SUM	
FIELD TOWERS CAR	SERIAL	
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COUNTY LEA COUNTY LEA MESA rETROIEUM CO.	MAP	
OPR MESA FEINGER WISET	CO-ORD	
1 LEASE NATION D 35-1		L&S
NO I Sec 13, T-16-S, RSJ C 1980' FSL, 660' FWL OF Sec CLASS 1980' FSL, 660' FWL OF Sec CLASS	DO ELEV.	DATUM
Sec 1 TOT 660' FWL OF CLASS	FORMATION	
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13" at 5/0 / 166' W/600 Ex		
$13''$ at $370' \frac{\sqrt{400}}{\sqrt{600}}$ ex 9 5/8'' at 4166' $\frac{\sqrt{600}}{\sqrt{1750}}$ ex		
1/2" at 11,985 "		
13" at $3/66$ ' $\sqrt{600}$ Ex 9 5/8" at 4166' $\sqrt{600}$ Ex 4 1/2" at 11,985' $\sqrt{1750}$ 3X	AUCCE) PBD 11,800	·
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	PD. Pot Date	SΩ#
004-332' F 110 10	CP Fkr; IF -	, <b>v</b> a
IP (Strawn) Perfs 11,284-332' F 170 BO test thru 26/64" chk. GOR 1794; Grav	NR, OI	
TD (Strawn) Period COR 1/94, OF		
1r (5 ~		<b>n n i</b>
test this is		TYPE RT
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2005 ELEV 3966' GL		
CONTR Rebingon Broe. OPRS ELEN 3966 GI		
Dabingon Bros.		
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5-8-74 (Morrow) Drlg 2320' redbed Drlg 5270' lm Drlg 7412' 5-22-74 Drlg 10,585' 6-5-74 DST (Wolfcamp) 10,200-278', open 2 hrs, GIS DST (Wolfcamp) 10,200-278', open 2 hrs, GIS in 40 mins @ 50 MCFGPD, rev out 10 E cli O&GCM in 40 mins @ 50 MCFGPD, rev out 10

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	MESA PRO	ROJE 🕅 CO.	to the second	
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l	5-12-74		The states of the second	NM
(	- 19 .74		610 · Boys	Page #2
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7+10-74	Ac 1 N Ing N Ing	5 1 d (11.875-88 d /t Milena		
7-10-74	Ac J PR (J PR (J Steef Acad	51.2.4 d (11.873-88 d 70 McCCD) d 11.800 (Straws) 11	51) 1000 gal (11,873-881)	
	Ac 1 B Luc PR 0 Fic 24 Ac 1d F Luc (1)	<pre>Milling d (11.875-58 d (11.875-58 d (11.800) d 11.800 (Strawe) 11 (Strawe</pre>	51) 1000 gat (11,875-881) (284-3571 w/38 http: () 6300 gat	
7~18~74	Ac 1 B Luc PR 0 Sc yr Ac 1d F Lud (11)	<pre>Milling d (11.873-58 d /0 McECID ( 11.800 (Strawe) 12 (Strawe</pre>	51) 1000 gal (11,873-88) (117) (284-3) 21 w/ 18 http://www. 1) 6 306 gal (2 2 http://20/64/1 arts)	W. Kaliki
	Ac 1 D Int PR G Feet Ac 1d Fisd (Int Flud Flud Flud	<pre>Million d (11.873-58 d /0 MCCCID ( 11.800+     (Steawe) 12     (Steawe) 1</pre>	51) 1000 gal (11,87) 883 (117) (11,87) 883 (117) (11,87) 883 (117) (11,87) 800 gal (11,800 gal) (11,800 gal) (11,800 gal) (11,800 gal) (11,800 gal) (11,800 gal) (11,800 gal) (11,800 gal) (11,87) 883 (117) (11,8	₩.≮ <u>~1.()</u> 200#
7~18~74	Ac L V Date PR G Ferr Ac 1d V Date VD 11 VD 11	<pre>Million d (11.873-58 d /s Mcf011 ( 11.860 d (12.284-3)2 (12.284-3)2 320 Mcf0PD ( 184-332) 9851; PED 1 270 F0, 24 h 9851; PED 1</pre>	<ul> <li>284-3521 w/38 hot for</li> <li>284-3521 w/38 hot for</li> <li>2 hr = 20/64" cFk; ra</li> <li>2 hr = 20/64" cFk; ra</li> <li>2 hr = 20/64" cFk; ra</li> </ul>	Ч.£аід) <sup>1</sup> -200#
7~18~74	Ac. N. N. P.R. O N. S. Ac.1d N. S. N. N. N. N. N. N. N. N. N. N	<pre>Million d (11.873-58 d /0 MCCOID d d (11.800) d (11.284-342 320 MCCOED d 320 M</pre>	<ul> <li>284-3) 21 W/ 8 Not (1)</li> <li>284-3) 21 W/ 8 Not (1)</li> <li>2 Not 20/64 " cFk; 20</li> <li>2 Not 20/64 " cFk; 20</li> <li>5 IP 30% (1) Fr;</li> <li>8 Not (0) METERS</li> </ul>	×(εαίΩ) 200#
7-22-74 7-22-74	Ac. N. N. P.R. O N. S. Ac.1d N. S. N. N. N. N. N. N. N. N. N. N	<pre>Million d (11.873-58 d /0 MCCOID d d (11.800) d (11.284-342 320 MCCOED d (11.284-342) 320 MCCOED d 320 M</pre>	<ul> <li>284-3) 21 W/ 8 Not (1)</li> <li>284-3) 21 W/ 8 Not (1)</li> <li>2 Not 20/64 " cFk; 20</li> <li>2 Not 20/64 " cFk; 20</li> <li>5 IP 30% (1) Fr;</li> <li>8 Not (0) METERS</li> </ul>	<pre> * (Kail) * 200# </pre>
7~18~74	Ac. N. N. P.R. O N. S. Ac.1d N. S. N. N. N. N. N. N. N. N. N. N	<pre>Million d (11.873-58 d /0 MCCOID d d (11.800) d (11.284-342 320 MCCOED d (11.284-342) 320 MCCOED d 320 M</pre>	<ul> <li>1) 1000 gal</li> <li>(11, 875, 883 m)</li> <li>(280-3521 W/38 Model for</li> <li>(280-3521 W/38 Mod</li></ul>	×(εαίΩ) 200#

**b**.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer bounds	ries of the Section.	·	Well No.
Operator			Lease Wiser			Well No.
Mesa P Unit Letter	etroleumCo.	Township	Range	County		
_	13	16 S	35E		Lea	
L Actual Footage Loc		L	· · · · · · · · · · · · · · · · · · ·			
1980		outh line and	660	feet from the	West	line
Ground Level Elev.	Producing For	mation	Pool	<b>N7</b> (1)	Dedi	cated Acreage: 160 Acres
3966	Strav	<i>w</i> n	Shoe Bar		l	
		ted to the subject w				at below. of (both as to working
interest a 3. If more th	nd royalty). an one lease of d		dedicated to the			owners been consoli-
X Yes	No If a	nswer is "yes," type	of consolidation			
this form No allowa forced-poo	if necessary.)	ad to the well until a	ll interests have	been consolida	ited (by commun	(Use reverse side of itization, unitization, roved by the Commis-
sion.						RTIFICATION
	1		l l			RITICATION
	   				tained herein	y that the information con- is true and complete to the owledge and belief.
	l I		1		Name	
	+	+				
	l		1		Position	
	I		i		Product	ion Engineer
	l				Company	-
	i					etroleum Co.
	I		1		Date	1074
	1		1		July 30	. 1974
		e-Section Reals - Sec			1	
	i		I		I hereby cer	tify that the well location
			1			plat was plotted from field
	1		l		1 1	al surveys made by me or
+660 +0	1		1	ι.		ervision, and that the same
			1			correct to the best of my
	1		1 		knowledge on	d belief.
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			l		Date Surveyed	
1980			   		Registered Pro and/or Land Su	fessional Engineer rveyor
				2000 50Q	Certificate No.	
0 330 660	90 1320 1650 1	980 2310 2640	2000 1500 1	000 600		