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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Marie State Com	
2. Name of Operator		9. Well No.	
Elk Oil Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P O Box 310, Roswell, NM 88201		Undesignated	
4. Location of Well			
UNIT LETTER J LOCATED 2086 FEET FROM THE South LINE AND 2086 FEET FROM		12. County	
East 5 15S 34E		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
5/8/74	6/4/74		4120.9 GR
19. Elev. Casinghead	20. Plug Back T.D.		
4122	10,497		
21. Total Depth	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,500		XX	Cable Tools
24. Producing Interval(s), of this completion -- Top, Bottom, Name			25. Was Directional Survey Made
10467-10477 (Penn)			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Schlumberger SNP - Lateralog			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	43	360	17
9-5/8	40/36	4491	12 1/2
5-1/2	17/15.5	10497	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
360		None	
400		None	
400		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	10,370	
2-3/8	10,375		
31. Perforation Record (Interval, size and number)			
10467, 68, 69, 70, 71, 72, 73, 74, 75, 76			
1 SPF, 1/2" hole, 10 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
10467-10477		250 gal 15% mud acid	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)		Well Status (Prod. or Shut-in)
6/25/74	flowing		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
6/26/74	24	16/64	360
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.
360	Packer	360	373
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Gas -- MCF	Water -- Bbl.
Wented		0	42
35. List of Attachments		Test Witnessed By	
2 copies directional survey		M. Kelly	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE	DATE
[Signature]		President	6/27/74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2915</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3735</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4467</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5930</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7315</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8055</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9695</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1783	1783	Sand, gravel, red beds				
1783	2915	1132	Red beds & silt				
2915	4467	1552	Sand, anhy, lime				
4467	8055	3588	Lime, anhy, shale				
8055	9695	1640	Shale, dol, anhy				
9695	10500	805	Lime & shale				