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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1588	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation	8. Farm or Lease Name Danglade
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER N 4785' FEET FROM THE North LINE AND 2100 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 16S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4035.1' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1f03.

Drilled 8-3/4" hole to R.T.D. 13,540'. Logs and DST's did not indicate this well to be productive. Plugged and abandoned, spotted cement plugs at following intervals:

Plug #1	12,634' - 12,484'	55 sx Class "H" cement - plug at top of Morrow
#2	10,672' - 10,522'	" " " " " " " " Bursum
#3	9,523' - 9,423'	35 sx Class "H" cement - plug at top of Wolfcamp
#4	8,144' - 8,044'	" " " " " " " " Abo
#5	6,231' - 6,131'	" " " " " " " " Glorieta
#6	4,650' - 4,550'	40 sx Class "H" cement - 100 plug across 9-5/8" casing shoe
#7	1,500' - 1,400'	60 sx Class "H" cement - 100' plug @ 9-5/8" csg. stub
#8	415' - 315'	75 sx Class "H" cement - 100' plug across 13-3/8" casing shoe
#9	Surface	15 sx Class "H" cement

Welded on steel plate and installed 4" diameter steel dry hole marker. Cementing services furnished by Halliburton. All cement plugs spotted thru 4 1/2" X HDP with drilling mud, M.W. 10, Vis. 50, WL 8, FC 1, pH 9.5. Plugging completed

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **11/22/74** and rig released @ 11:00 P.M. MST.

SIGNED James R. Sutherland TITLE District Prod. Mgr. DATE 12/5/1974

APPROVED BY Nathan E. Clegg TITLE OIL & GAS CONSERVATION DATE 12/5/1974

CONDITIONS OF APPROVAL, IF ANY: