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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1588
7. Unit Agreement Name
8. Farm or Lease Name Danglade
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	15. Elevation (Show whether DF, RT, GR, etc.) 4035.1' GR
2. Name of Operator J.M. Huber Corporation	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701	
4. Location of Well UNIT LETTER N 4785 FEET FROM THE North LINE AND 2100 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 16S RANGE 35E NMPM.	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to R.T.D. 13,540'. Logs and DSTs did not indicate this well to be productive. Proceed to P&A utilizing drilling rig. Spot plugs at the following intervals thru 4 1/2" DP:

Plug No. 1	12,634'	150' plug	55 sx Class "H" cement - Top of Morrow
Plug No. 2	10,650'	150' plug	55 sx Class "H" cement - Top of Bursum
Plug No. 3	9,508'	100' plug	35 sx Class "H" cement - Top of Wolfcamp
Plug No. 4	8,138'	100' plug	35 sx Class "H" cement - Top of Abo
Plug No. 5	6,232'	100' plug	35 sx Class "H" cement - Top of Glorieta
Plug No. 6	4,600'	100' plug	40 sx Class "H" cement - Base of Intermediate
Plug No. 7	Cut off 9-5/8" csg. 100' plug 60 sx Class "H" cement - stub of 9-5/8" csg.		
Plug No. 8	365'	100' plug	75 sx Class "H" cement - Base of 13-3/8" csg.
Plug No. 9	Surface	15 sx	- Surface plug

Plugging procedure discussed and approved by Mr. Ramey via telephone 11/20/74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE District Prod. Manager DATE 11/25/74

APPROVED BY Orig. Signed by L. Clements TITLE Oil & Gas Insp. DATE 11/25/74

CONDITIONS OF APPROVAL, IF ANY: