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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>L-1588</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>J.M. Huber Corporation</b>	8. Farm or Lease Name <b>Danglade</b>
3. Address of Operator <b>1900 Wilco Building, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>4785'</b> FEET FROM THE <b>North</b> LINE AND <b>2100</b> FEET FROM THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>16S</b> RANGE <b>35E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4035.1' GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Intermediate Casing</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12½" hole to 4600', lime. Welex ran Guard, Forxo, and Acoustic Logs. Ran 9-5/8" intermediate casing bottom-to-top as follows: 45 joints, 1948.42', N-80, 40#, LT&C, and 65 joints, 2657.76' K-55, 36#, LT&C; total casing 110 joints, 4606.18'. Casing set at 4600' KB measurement. Ran casing with Halliburton guide shoe, insert type automatic fill-up float, and 6 centralizers. Float at 4557.39' KB measurement, centralizers at 4584', 4518', 4434', 4363', 4276' and 4195'. Halliburton cemented with 550 sx Class "C" cement with 2% CaCl<sub>2</sub>, good circulation throughout job. Plug down at 7:30 P.M. MDT 9/18/74. 8 hour temperature survey, top of cement at 2700', PBTD 4488'. W.O.C. 23½ hours, NU BOP's, pressure tested 9-5/8" casing, BOP's, manifold, and Kelly-cock to 1500 psi for 30 minutes, held OK.

Drilling 8-3/4" hole at 4760' 9/20/1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James R. Sutherland</u> <b>James R. Sutherland</b>	TITLE <b>Dist. Prod. Manager</b>	DATE <b>9/20/1974</b>
APPROVED BY <u>Joe D. Ratney</u> Dist. I, Supv.	TITLE	DATE <b>SEP 23 1974</b>
CONDITIONS OF APPROVAL, IF ANY:		