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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>L-1588</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>J.M. Huber Corporation</b>		8. Farm or Lease Name <b>Danglade</b>
3. Address of Operator <b>1900 Wilco Building, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> <b>4785</b> FEET FROM THE <b>North</b> LINE AND <b>2100</b> FEET FROM THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>16S</b> RANGE <b>35E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4035.1' GR</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Surface Casing</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17½" hole to 365'. Ran 9 joints 13-3/8" casing bottom-to-top as follows: 7 joints (305.29') 48#, H-40, ST&C; 1 joint (39.45') 61#, K-55, ST&C; and 1 joint (32.24') 48#, H-40, ST&C; total casing 376.98'. Set casing @ 365'. Ran casing with guide shoe, 2 centralizers and insert float baffle, float at 325.55', centralizers at 345' and 285'. Cemented with 250 sx Class "C" with 4% gel and 1/4# flocele per sx; tailed in with 150 sx Class "C" with 2% CaCl<sub>2</sub>. Good circulation throughout, cement circulated. Plug down @ 10:00 P.M. MDT 9/8/74. W.O.C. 17½ hours. N.U., pressure tested casing to 700 psi for 30 minutes, held OK. Drilling 12½" hole @ 1325' 9/10/74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE Dist. Prod. Manager DATE 9/10/1974

APPROVED BY Joe D. Ranney TITLE Dist. I, Supv. DATE SEP 12 1974

CONDITIONS OF APPROVAL, IF ANY: