

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL & GAS COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>LEASE PRODUCTION</b>	5. Lease Designation and Serial No. <b>LC 030437A</b>
2. Name of Operator <b>THE WISER OIL COMPANY</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>207 W MCKAY, CARLSBAD, NM 88220 (505)885-5433</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>S/2 S/2 Sec. 24, T17S, R32E</b>	8. Well Name and No. <b>Johns A 24 DE</b>
	9. API Well No.
	10. Field and Pool, or Exploratory Area <b>Maljamar GB SA</b>
	11. County or Parish, State <b>Lea County, NM</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <b>Surface Commingle</b>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We request authorization to surface commingle oil and gas production off lease with production from Johns B DE Lease No. LC 059152B. All required information is attached.

Our records indicate that commingling was authorized by the U.S. Geological Survey on April 5, 1966, by Mr. John A. Anderson, however, the actual letter authorizing commingling is not in our file.

14. I hereby certify that the foregoing is true and correct		
Signed <u>Shannon J Shaw</u>	Title <u>Agent</u>	Date <u>03/17/94</u>
(This space for Federal or State office use)		
Approved by <u>Shannon J Shaw</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>4/28/94</u>
Conditions of approval, if any:		

February 11, 1994

Bureau of Land Management  
PO Box 1778  
Carlsbad, NM 88221-1778

**APPLICATION FOR SURFACE COMMINGLING**

The Wiser Oil Company is requesting approval for surface commingling of hydrocarbon production from the following formation and wells on Federal Lease No. LC030437 A; Johns A 24 DE:

<u>Well No.</u>	<u>Location</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
1	660' FSL & 660' FWL	24	17S	32E	Grayburg San Andres
6	1200' FSL & 1250' FWL	24	17S	32E	Grayburg San Andres

with hydrocarbon production from the following formation and wells on Federal Lease No. LC059152 B; Johns B DE:

<u>Well No.</u>	<u>Location</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
6	1980' FSL & 660' FEL	24	17S	32E	Grayburg San Andres
9	1980' FNL & 1980' FEL	24	17S	32E	Grayburg San Andres
13	1360' FSL & 2465' FEL	24	17S	32E	Grayburg San Andres
15	1305' FNL & 1336' FEL	24	17S	32E	Grayburg San Andres

Production from the wells involved is as follows:

<u>Well Name and No.</u>	<u>BOPD</u>	<u>Oil Gravity</u>	<u>MCFPD</u>
Johns A 24 #1	7	35.0	0
Johns A 24 #1	5	35.0	0
Johns "B" DE #6	6	35.0	0
Johns "B" DE #9	9	35.0	0
Johns "B" DE #13	4	35.0	0
Johns "B" DE #15	21	35.0	0

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized: