

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other Instructions
reverse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030437 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johns A-24 DE

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Maljamar

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

24-17S-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Atlantic Richfield Company		8. FARM OR LEASE NAME Johns A-24 DE	
3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240		9. WELL NO. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1200' FSL & 1250' FWL (Unit letter M)		10. FIELD AND POOL, OR WILDCAT Maljamar	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4048' GR	
		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) Log, run 5 1/2" OD csg, cmt & comp ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole 398-4300'. Reached TD of 4300' @ 1:30 AM 8/19/74. Ran BHC GR-Neutron & GR-Dual Laterologs. Ran 138 jts 5 1/2" OD 14# & 15.50# csg (0-1236' 5 1/2" OD 15.5# & 1236-4300' 5 1/2" OD 14#) set @ 4300'. Cmt'd 5 1/2" OD csg w/300 sx Cl C 4% gel, 3# salt & 200 sx Cl C, 3# salt, 2% CaCl. Ran guide shoe, float collar & 12 centralizers. Temp survey indicated TOC @ 2040'. WOC 8/22/74 to 9/7/74. Press tstd csg to 1000# for 30 mins OK. Perf'd San Andres selectively 4153-4250' w/14 - .38" holes. WIH w/RBP set @ 4266' & trtg pkr on 2-3/8" tbg w/pkr set above perfs acidized San Andres 4153-4250' w/500 gals 15% Dolotrol. Swbd SA perfs 2 hrs, rec 14 BLW, no oil, no gas. On 9/10/74 swbd SA perfs 11 hrs, rec 3 BLW, 13 BFW, 13 BNO, show of gas. PU RBP @ 4266', reset @ 4212' w/2-3/8" tbg. Set trtg pkr @ 4122'. Acidized San Andres perfs 4153-4182' w/1000 gals 15% Dolotrol w/15 - 7/8" ball sealers, 2000 gal West Pad A, 2000 gals 15% Dolotrol. Flushed w/17 bbls slick KCL wtr. POH w/RBP & trtg pkr. WIH w/4195' 142 jts 2-3/8" OD EUE tbg, 1 - 4' perf nipple, 1 - 1.78" SN. Swbd SA 4153-4250' 6 hrs, rec 88 BLW & 15 BO. On 9/18/74 swbd 36 BO, 9 BW & 7 MCFG on 32/64" ck for calculated 24 hr rate of 108 BO, 27 BW & 21 MCFG. GOR 194:1.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Drlg. Supv.

DATE 9/20/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: