

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. N/A 30-025-24876
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name Shipp 27
8. Well No. 1
9. Pool name or Wildcat Casey (Strawn)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Ultramar Production Company
3. Address of Operator 16825 Northchase, Ste. 1200 Houston, Texas 77060
4. Well Location Unit Letter O : 1980 Feet From The East Line and 660 Feet From The South Line Section 27 Township 16 S Range 37 E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Acid Job <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Actual workover procedure: Tested backside. Acidize w/15% NEFE HCL acid & N2 @ 3.2 BPM.
Total rate of commingled fluid as below:

A: Breakdown formation w/28,000 SCF N2 pad or as needed, commingle w/2% KCL if unable to breakdown.

B: Pumped 2000 gals 15% NEFE HCL acid at 2 BPM commingled w/1000 SCF/BBL N2. Drop one S.P. ball every 125 gals.

C: Surge balls off and displace with 28,000 SCF N2 or as needed to flush acid. Install wellhead and set tubing anchor @ 10,855± w/10,000'. RIH w/pump & rods. Load tubing and test to 500# RD WO unit and put well on test. Production - 19 BOPD, 66 MCFPD & 98 BHPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Polly A. Koontz</u>	TITLE <u>Supervisor of Regulatory Affairs</u>	DATE <u>7-10-90</u>
TYPE OR PRINT NAME <u>Polly A. Koontz</u>		TELEPHONE NO. <u>713/875-8773</u>

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUL 13 1990
CONDITIONS OF APPROVAL, IF ANY: