

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. N/A
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Ultramar Production Company		6. State Oil & Gas Lease No. N/A
3. Address of Operator 16825 Northchase, Ste. 1200/Houston, TX 77060		7. Lease Name or Unit Agreement Name Shipp 27
4. Well Location Unit Letter 0 : 1980 Feet From The East Line and 660 Feet From The South Line Section 27 Township 16 S Range 37 E NMPM Lea County		8. Well No. 1
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		9. Pool name or Wildcat Casey (Strawn)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Acid Job <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI workover unit & pull rods & pump. Install BOP's. POOH w/ tubing. GIH w/ prod. tbg. and set pkr @11,300'. Load annulus w/SW. Test backside Acidize w/15% NEFE HCL acid & N2 @ 3.2 BPM. Total rate of commingled fluid as below:

A: Breakdown formation w/30,000 SCF N2 pad or as needed, commingle w/2% KCL if unable to breakdown.

B: Pump 2000 gals 15% NEFE HCL acid @ 2 BPM commingled w/1000 SCF/Bbl N2. Drop one 1.1 S.P. ball every 130 gals. (Tot. Balls 15)

C: Surge balls off and displace w/30,000 SCF N2 or as needed to flush acid.

RD & Unload well. Swab as needed. Release pkr. POH. RIH w/tbg, tbg anchor & remainder of prod. tbg. RD BOP's, install wellhead & set tbg anchor @10,885± w/12,000'. RIH w/pump & rods. Load tbg & test to 400#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Polly A. Koontz TITLE Supv. of Reg. Affairs DATE 6-1-90
TYPE OR PRINT NAME Polly A. Koontz TELEPHONE NO. (713)875-8773

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUN 05 1990