BTATE OF NEW MEXICO

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January 11, 1983

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
7.	Operation Operation						
		C & K Petroleum, Inc.					
	P. O. Drawer 3546,	Midland, TX 79701					
i	Reason(s) for filing (Check proper box)		Other (Please explain) eff				
	New Well	Change in Transporter of: Cil Dry Ga	Western Crude UII,	Inc. name changed to Transportation Co.			
	Recompletion Change in Ownership	Casinghead Gas Conden	1 1 1				
	If change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND I	FASE					
11.	Lease Name	well No. Pool Name, Including Fo		_ 1			
	Shipp 27	l Casey (straw	(1)				
	Unit Letter 0 : 1980	Feet From The East Lin	e and 660 Feet From 1	South			
	Line of Section 27 T ~	mahip 16-S Range 3	7-Е , ммрм, Lea	County			
άI.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approx	ved copy of this form is to be sent)			
	None of Authorized Transporter of Cil	nortation Company	4				
				Midland, Texas 79702 o which approved copy of this form is to be sent)			
	Tipperary Corporation		500 West Illinois, Midl				
	If well produces oil or liquids, give location of tanks.	0 27 16-S 37-E	Yes	5-19-75			
.¥.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	Now Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.			
	Designate Type of Completio	n – (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforation#			Depth Casing Shoe			
	·	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	TOOLIGE TO	To an I OWARI E. Comment he a	fier recovery of total valume of load oil	and must be equal to or exceed top allow			
۲,۰	OIL WELL	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) L WFLL [Producing Method (Flow, pump, gas lift, etc.)]					
Date First New Cil Run To Tunks Date of Test							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Cil-Bole.	Wgter-Bble.	Gga - MCF			
	GAS WELL	Length of Test	Bbis. Condensute/MMCF	Gravity of Concensate			
	Teeting hiethod (pirot, back pr.)	Tubing Presews (shut-in)	Casing Pressure (Shat-in)	Choxe Sixe			
			DIL CONSERVA	TION DIVISION			
	CERTIFICATE OF COMPLIANC		JAN 1	13 1983			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		ORIGINAL SIGNED BY					
_	shave is true and complete to the best of my knowledge and butter		JERRY SEXTON				
-			1) '''				
This form is to be filed in compliance with the file of the file o							
(Signature)() well, this form must be accompanied by a fine to the well in accordance with							
	All sections of this form must be filled out compared on new and recompleted walls. January 11, 1983 Fill out only Sections 1, 11, 111, and VI for characteristics or transportation of other such characteristics.		out he filled out completely for allow				
			a in and wi for thences of owner				
			Fill out only Sections 1, 11, 111, and vi the new of condition well name or number, or transporting or other such thange of condition well name or number, or transporting filled for each pool in multiple				

Separate Forms C-104 must be filled for each pool in multiple completed wells.

MOE SOFFICE