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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Shipp "27"

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

2. Name of Operator

C & K Petroleum, Inc.

3. Address of Operator

607 Midland National Bank Bldg., Midland, Texas 79701

4. Location of Well

UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM

THE South LINE OF SEC. 27 TWP. 16-S RGE. 37-E NMPM

12. County

Lea

15. Date Spudded

10-23-74

16. Date T.D. Reached

12-28-74

17. Date Compl. (Ready to Prod.)

1-31-75

18. Elevations (DF, RKB, RT, GR, etc.)

3775.8 Gr.

19. Elev. Casinghead

20. Total Depth

12402

21. Plug Back T.D.

11800

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

Strawn 11328-11405

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Guard and Comp. Density Logs

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	65#	470	17-1/2"	450 sx. - circ.	none
8-5/8"	32# & 24#	4712	11"	600 sx.	none
5"	18#	12402	7-1/2"	1300 sx.	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11418	11240

30. TUBING RECORD

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
11328-11405, 48-1/2" holes	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	11328-11405 Acidized with 500 gals acid.
	11328-11405 Acidized with 1500 gals 15%
	MCA acid

33. PRODUCTION

Date First Production 1-15-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 1-31-75 Hours Tested 24 Choke Size 18/64 Prod'n. For Test Period 412 Gas - MCF 413 Water - Bbl. -0- Gas - Oil Ratio 1004

Flow Tubing Press. 700# Casing Pressure Pkr Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 44

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

35. List of Attachments

Guard and Comp. Density Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE Administrative Supervisor

DATE 1-31-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled, deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2100	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11325	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11760	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss	12372	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4858	T. Simpson		T. Gallup		T. Ignacio Qizte	
T. Glorieta	6244	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinbry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7918	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	8570	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	385	385	surface				
385	1400	1015	Redbeds				
1400	2870	1470	Anhy and Gyp				
2870	3870	1000	Anhy				
3870	7617	3747	Lime				
7617	7870	253	Lime and Shale				
7870	8949	1079	Lime				
8949	12314	3365	Lime and Shale				
12314	12402	88	Shale				