

NE EXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION AT

C-102
ersedes C-128
ective 1-1-65

All distances must be from the outer boundaries of the Section

Operator C & K PETROLEUM, INC.		Lease SHIPP "27"		Well No. 1
Unit Letter O	Section 27	Township 16 SOUTH	Range 37 EAST	County LEA
Actual Portage Location of Well: 660 feet from the SOUTH line and 1980 feet from the EAST line				
Ground Level Elev. *	Producing Formation Strawn	Pool Wildcat	Dedicated Acreage: 40 Acres	

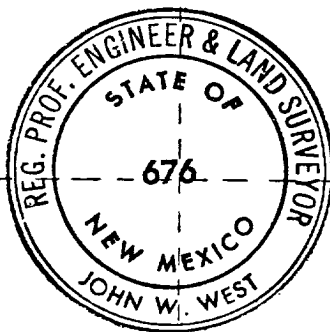
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **Compulsory Pooling**
Case #5309 Order #R-4857

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

*Elevation will be furnished at a later date.



40 AC

1980'
660'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D. E. Cooper

Name

D. E. Cooper

Position

Administrative Supervisor

Company

C & K Petroleum, Inc.

Date

October 8, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

OCTOBER 5, 1974

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No.

676

0 330 660 990 1320 1650 1980 2310 2640 2000 1800 1000 800 0



OKLAHOMA DEPARTMENT OF PETROLEUM CONSERVATION

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COUNTY	LEA	FIELD	Wildcat		STATE	NM
OPR	C & K PETROLEUM, INC.				API	30-025-24876
NO	1	LEASE	Shipp "27"		SERIAL	
	Sec 27, T-16-S, R-37-E				MAP	
	660' FSL, 1980' FEL of Sec				CO-ORD	
	2 mi S & 6 mi E/Lovington				ELEV	2' LBS
SPD	10-23-74	CMP	1-15-75	WELL CLASS:	WF	FIN WFD
CSG				INT.		
	13 3/8" at 467' w/450 sx			FORMATION	DATUM	FORMATION
	8 5/8" at 4712' w/600 sx					
	5" at 12,400' w/1300 sx					
				TD 12,400' (MSSP)	POD 11,800'	
IP (Strawn) Perfs 11,328-405' F 412 BOPD. Pot based on 24 hr test thru 18/64" chk. GOR 1004; Grav 44; TP 700#						

CONTR	Cactus	OPR'S ELEV	3776' GL	PD	12,000' RT
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	F.R. 10-14-74
	(Strawn)
10-29-74	TD 3324'; Trip
11-4-74	TD 4712'; WOC
11-11-74	TD 6610'; Trip
11-12-74	Drlg 6920' 1m
11-18-74	Drlg 8492' 1m
12-3-74	Drlg 9947' 1m
12-9-74	Drlg 10,626'
12-10-74	TD 10,831'; Trip
	DST 10,283-305', open 1 hr 15 mins, rec 5820'
	sulf WCDM + 4125' sulf wtr, 1 hr ISIP 4452#, FP
	4452-4452#, 2 hr FSIP 4452#, HP 4630-4630#
12-16-74	Drlg 11,621' 1m & sh

12-30-74	TD 12,400'; WOO DST 11,382-650', open 1 hr, GTS in 34 mins @ 47 MCFGPD, rec 356' oil + 325' HO&GCM, 1 hr 30 min ISIP 4203#, FP 234-387#, 3 hr FSIP 4203#
1-6-75	TD 12,400'; PBD 11,800'; MICU
1-13-75	TD 12,400'; PBD 11,800'; Tstg Perf @ 11,328', 11,329', 11,337', 11,343', 11,349', 11,350', 11,355', 11,357', 11,369', 11,379', 11,381', 11,393', 11,395', 11,405' w/1 SPI Acid (11,328-405') 500 gals Flwd 21 BO in 8 hrs thru 18/64" chk, TP 800# (11,328-405')
1-21-75	TD 12,400'; PBD 11,800'; SI Storage Acid (11,328-405') 1500 gals Flwd 13 BO thru 16/64" chk
1-28-75	TD 12,400'; PBD 11,800'; SI Storage
2-3-75	TD 12,400'; PBD 11,800'; Tstg Flwd 100 BO in 14 hrs thru 16/64" chk, Chk plugged, changed to 18/64" chk, TP 800# (11,328-405')
2-10-75	TD 12,400'; PBD 11,800'; WO OCC Pot Flwd 412 BO in 24 hrs thru 18/64" chk, GOR 1004, TP 700# (11,328-405')
2-17-75	TD 12,400'; PBD 11,800'; COMPLETE Strawn Discovery - No Suggested Field Name LOG TOPS: Anhydrite 2100', San Andres 4858', Glorieta 6244', Tubb 7918', Abo 8570', Strawn 11,325', Atoka 11,760', Mississippian 12,372'
2-22-75	COMPLETION REPORTED