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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DRY HOLE		7. Unit Agreement Name	
2. Name of Operator GREAT WESTERN DRILLING COMPANY		8. Farm or Lease Name STATE "18"	
3. Address of Operator BOX 1659, MIDLAND TX 79701		9. Well No. 1	
4. Location of Well UNIT LETTER K , 2030 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 18 , TOWNSHIP 16-S , RANGE 34-E NMPM.		10. Field and Pool, or Wildcat WILDCAT	
15. Elevation (Show whether DF, RT, GR, etc.) GL 4144.7		12. County LEA	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-9-75 to 4-15-75: Attempted completion of Queen Form. Perf. 3966-3986'. Swabbed dry. Frac. w/30,000 gals gelled brine & 45,000# sand. Lacked 530 bbls rec. load of 770 bbls.
4-16-75 to 4-19-75: Waiting on casing pulling rig.
4-21-75: Ran 2-7/8" tbg to 3920'. Displaced hole w/mud laden fluid. Spotted 35 sx cement plug 3920 to 3800'.
4-22-75: Cut 8-5/8" csg @ 3100'. Attempted to pull; csg parted @ 530'. Pulled & lay down 530' 8-5/8" csg.
4-23-75: Ran 8-5/8" spear, attempted to pull csg from 3100', would not come free.
4-24-75: Attempted to run csg cutter, could not get past loose 8-5/8" csg coupling @ 459'.
4-25-75: Fished 8-5/8" csg coupling. Ran csg cutter and cut 8-5/8" csg @ 1500'.
4-26-75: Ran 8-5/8" csg spear, could not pull csg from 1500'. Ran csg cutter & cut csg @ 1208'. Ran 8-5/8" csg spear & pulled & lay down 494' of 8-5/8" csg.
4-27-75: Shutdown.
4-28-75: Ran 2-7/8" tbg to 1258. Displaced hole w/mud laden fluid. Spotted 60 sx cement plug 1258' to 1128'. Pulled tbg to 413' & spotted 85 sx cut plug 413 to 287. Pulled tbg. Set dry hole marker @ surface with 10 sx cement plug.

Notice will be given when final cleanup has been made and location is ready to final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Ballard TITLE General Superintendent DATE 4-29-75
APPROVED BY John A. Runyan TITLE 1003 DATE 5-1-75
CONDITIONS OF APPROVAL, IF ANY: