

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
STATE "18"

2. Name of Operator
GREAT WESTERN DRILLING COMPANY

9. Well No.
1

3. Address of Operator
P. O. BOX 1659, MIDLAND TX 79701

10. Field and Pool, or Wildcat
WILDCAT

4. Location of Well
UNIT LETTER **K** LOCATED **2030** FEET FROM THE **South** LINE AND **1980** FEET FROM

12. County
LEA

THE **West** LINE OF SEC. **18** TWP. **26-S** RGE. **34-E** NMPM
15. Date Spudded **11-27-74** 16. Date T.D. Reached **2-7-75** 17. Date Compl. (Ready to Prod.) **N/A** 18. Elevations (DF, RKB, RT, GR, etc.) **GL 4144.7** 19. Elev. Casinghead

20. Total Depth **13,163** 21. Plug Back T.D. **N/A** 22. If Multiple Compl., How Many **N/A** 23. Intervals Drilled By **Rotary Tools** Cable Tools
0-13,163'

24. Producing Interval(s), of this completion - Top, Bottom, Name
None 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma-Acoustic-Neutron; Induction Electric; Contact-Caliper 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	361'	17 1/2"	400 sx	NONE
8-5/8"	32 & 24#	4,559'	11"	400 sx	1208'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE						NONE	

31. Perforation Record (Interval, size and number)
3966'-3986', 2 shots per foot 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3966'-3986'	Frac/22,500 gals + 1 1/2#/gal sand.

33. PRODUCTION

Date First Production N/A	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) Plugged
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Deviation tests, logs previously submitted

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **2h. Bedford** TITLE **General Superintendent** DATE **5-20-75**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1525	T. Canyon	11,160	T. Ojo Alamo		T. Penn. "B"	
T. Salt	1725	T. Strawn	11,945	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	12,160	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2810	T. Miss	13,075	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3913	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4500	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5973	T. McKee		T. Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinébry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7163	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9582	T.		T. Chinle		T.	
T. Penn.	10,514	T.		T. Permian		T.	
T. Cisco (Bough C)	10,874	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation