

NO. OF COPIES RECEIVED		
DISTRIBUTION		
ANTA FE		
ILE		
.S.G.S.		
.AND OFFICE		
PERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
GREAT WESTERN DRILLING COMPANY

Address of Operator  
P. O. BOX 1659 MIDLAND, TX 79701

Location of Well  
UNIT LETTER K, 2030 FEET FROM THE SOUTH LINE AND 1980 FEET FROM  
THE WEST LINE, SECTION 18 TOWNSHIP 16-S RANGE 34-E NMPM.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name STATE "18"
9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT
12. County LEA

15. Elevation (Show whether DF, RT, GR, etc.)  
GL 4144.7'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole from 361' to 4559'. Ran 111 jts. 8-5/8" casing; 51 jts. 32#/ft., K-55, LT & C plus 60 jts. 24#/ft., K-55, ST & C new CF & I casing. Set 4,541' casing at 4559'. Cemented with 400 sx Class "C" + 2% CaCl + 1% CFR-2 preceded by 150 bbls. mud with 13% diesel oil. Plug down @ 7:42 PM 12-9-74. Ran temp. survey. Found top of cement @ 3275' outside the 8-5/8" csg. and 4446' inside. WOC 18 hours.

12-10-74 Tested 8-5/8" casing & BOP to 2000 psi for 30 minutes, held. Drilled cement plug. Tested cement and formation to 300 psi for 30 minutes, held. Now drilling 7-7/8" hole @ 4559'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. L. B. W. W. W. TITLE Asst. Chief Engineer DATE 12-12-74

PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 12-12-74

CONDITIONS OF APPROVAL, IF ANY: