

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A

2. Name of Operator
Amarillo Oil Company

3. Address of Operator
P. O. Box 151 Amarillo, Texas 79105

4. Location of Well
UNIT LETTER J LOCATED 2105 FEET FROM THE South LINE AND 1980 FEET FROM East LINE OF SEC. 10 TWP. 15-S RGE. 38-E NMPM
15. Date Spudded 11-9-74 16. Date T.D. Reached 1-4-75 17. Date Compl. (Ready to Prod.) Dry 18. Elevations (DF, RKB, RT, GR, etc.) 3730 GL 19. Elev. Casinghead GL
20. Total Depth 13,096' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools XX Cable Tools
24. Producing Interval(s), of this completion -- Top, Bottom, Name Dry hole P&A 25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	35#	412'	17 1/2"	400 Sacks	None
8 5/8"	32# 24#	4848'	11"	200 Sacks	900'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping -- Size and type pump) _____ Well Status (Prod. or Shut-in) _____
Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil -- Bbl. _____ Gas -- MCF _____ Water -- Bbl. _____ Gas -- Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil -- Bbl. _____ Gas -- MCF _____ Water -- Bbl. _____ Oil Gravity -- API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____
35. List of Attachments

Summary of DST #1, Howco Fluid Analysis, Electric Log.
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED K. E. Moss 2/2/75 Drilling & Production Assistant TITLE DATE 3-13-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,150</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3273'</u>	T. Miss <u>12,272</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>13,074</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4890'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Quzte _____
T. Glorieta <u>6425'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7511'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8172</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9365</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "V" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3273	3310	37'	Yates				
4890	6425	1535'	San Andres				
6425	6565	140'	Glorieta				
7511	7628	117'	Tubb				
8172	9365	1193'	Abo				
9365	11,150	1785'	Wolfcamp				
11,150	11,611	461'	Atoka				
12,272	12,970	698'	Mississippian Line				
13,074	TD	?	Devonian				